Submit 3 Copies To Appropriate District State of New Mexico	Form C-103	
District I Energy, Minerals-and Netural Resource	WELLADING -	
1625 N French Dr, Hobbs, NM 88240 District II	WELL API NO. 30-025-28277	
District III 1301 W Grand Ave, Artesia, NM 88210 EIVED CONSERVATION DIVISION	5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.	STATE SFEE	
District IV District IV Distr	6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NMBBSOCD 87505 FOBBSOCD		
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	x	
PROPOSALS.)	State A A/C 2	
1. Type of Well: Oil Well Gas Well Other Water Injection Well	8. Well Number 68	
2. Name of Operator	9. OGRID Number	
Petrohawk Energy Image: Comparison of the second	10. Pool name or Wildcat	
1000 Louisiana, Suite 5600 Houston TX 77002	Eunice 7 rvrs Queen-South	
4. Well Location		
Unit Letter E_{\pm} : 2570 feet from the North line and	d 70 feet from the West line	
Section 9 Township 22S Range	36E NMPM Les County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL-3585		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of No	tice. Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB COTHER: T/A Test		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completion or recompletion. Test Date: 1-22-09	is: Attach wellbore diagram of proposed completion	
1. Load casing with 2% KCL water. (Packer @ 3714')		
 Pressure test casing surface to 3714' to 530# for 30 minutes. Surface casing neutral during test. Record test on chart. (OCD Rep. Mark Whitaker witness test) See attached chart. 		
4. Request TA status for 5 years.		
- <u>1</u>		
This Annual Lange		
This Approval of Temporary Abandonment Expires		
Expire	s <u>1-26-2014</u>	
I hereby certify that the information above is true and complete to the best of my know grade tank has been/will be constructed or closed according to NMOCD guidelines , a general per	wiedge and belief. I further certify that any pit or below-	
0 1 0 - 1	nne 🔄 or an (actaence) alternative OCD-approved piall 🛄.	
SIGNATURE (OU Sede	remanDATE_1-23-09	
Type or print name Joel Sisk E-mail address: jsisk@petrohawk.com	n Telephone No .575-394-2574	
For State Use Only	1 SUPERVISOR IAN 2 6 20	
APPROVED BY: Arme M. H. TITLE		

•

minoved bi.	
Conditions of App	proval (if any):



-