State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE **OIL CONSERVATION DIVISION** WELL API NO DISTRICT I 1220 South St. Francis Dr. 1625 N French Dr., Hobbs, NM 88240 30-025-30486 5. Indicate Type of Lease STATE FEE 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III JAN 11 2008 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL South Hobbs (G/SA) Unit ____ DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT 8. Well No. 1. Type of Well: Oil Well X Gas Well 2. Name of Operator 9. OGRID No. 157984 🗸 Occidental Permian Ltd. 10. Pool name or Wildcat 3. Address of Operator Hobbs (G/SA). HCR 1 Box 90 Denver City, TX 79323 4. Well Location Line Unit Letter N Feet From The 1791 Feet From The West 1257 South NMPM County Section Township 18-S Range 38-E Lea 11 Elevation (Show whether DF, RKB, RT GR, etc.) 3629' KB Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well ______ Distance from nearest surface water Pit Type Depth of Ground Water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT** PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER: OTHER: RTP from TA'd 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. Test casing. Held OK. 2. ND wellhead/NU BOP. 3. RIH w/bit & drill collars. Tag @4052'. RU power swivel. Drill on CIBP @4052'. Fell out. RIH w/tubing. Tagged @4295'. PBTD @4307'. RD power swivel. POOH w/bit & drill collars. 4. RU wireline & run CNL/HNGS/CCL log from 4287-3280'. RD wire line. 5. RU wireline & obtain static bottom hole pressure reading. Pressure @1395.94, temp @94.16. RD wireline. 6. RIH w/PPI packer set @3959'. RU HES & pump 4000 gal of 15% PAD acid in 4 setting. (4256-4266, 4214-4244, 4160-4206, 4100-4106, 4110-4130). RD HES. POOH w/PPI packer. 7. RIH w/ESP equipment on 127 its of 2-7/8" tubing. Intake set @4014'. 8. ND BOP. NU wellhead. 9. RDPU & RU. Clean location. Return well to production. RUPU 12/08/2007 RDPU 12/14/2007 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or or an (attached) alternative OCD-approved closed according to NMOCD guidelines , a general permit **SIGNATURE** TITLE DATE Administrative Associate 01/09/2008 TYPE OR PRINT NAME TELEPHONE NO. 806-592-6280 Mendy Johnson E-mail address: mendy_johnson@oxy.com For State Use Only PETROLEUM ENGINEER

TITLE

APPROVED BY

CONDITIONS OF APPROVAL IF ANY.