

RECEIVED

JAN 22 2009

HOBBSOCD

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-31243

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

V-6303

7. Lease Name or Unit Agreement Name

Reba BNU State Com

8. Well Number

5

9. OGRID Number

025575

10. Pool name or Wildcat

Llano; Upper Penn (Oil)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter K : 2300 feet from the South line and 1650 feet from the West line  
Section 32 Township 11S Range 35E NMPM Lea County 

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4160' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/10/08 thru 1/15/09

Ran CBL/GR/CCL. Est TOC @ 7500'. Perforated Atoka 12,046-12,049' (18) &amp; 12,075-12,078' (18). Acidized w/500 gal 7-1/2% Morrow acid &amp; 50 balls. Set CIBP @ 12,040'. Tested to 2000 psi for 30 min. Held good. Perforated Atoka 12,010-12,020' (60). Acidized w/1000 gal 7-1/2% Morrow acid &amp; 75 balls. Tagged CIBP @ 12,040'. Push CIBP down to @ 12,604'. Fraced w/40# XL Foam + 393 bbls fluid + 105 tons CO2 + 29,600# 20/40 Econoprop. Set CIBP @ 11,650' w/35' cement. Perforated Bough C 10,396-10,404' (16) &amp; 10,408-10,416' (16). Acidized w/1400 gal 15% NEFE acid. Set 2-7/8" tbg @ 10,329'.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Allison Barton TITLE Regulatory Compliance Technician DATE 1/19/09Type or print name Allison Barton E-mail address: abarton@yatespetroleum.com PHONE: (575) 748-1471

## For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 26 2009  
Conditions of Approval (if any):