Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I 1625 N. French Dr., Hobbs, 1MP 882 FF	Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II OTL CONGEDITATION DIVIGION		30-025-31243
District III 1220 South St. Francis Dr		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505		V-6303
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Reba BNU State Com
1. Type of Well: Oil Well Gas Well Other		8. Well Number 5
2. Name of Operator Yates Petroleum Corporation		9. OGRID Number 025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 8	8210	Llano; Upper Penn (Oil)
4. Well Location		
	eet from the South line and _	1650 feet from the West line
Section 32 Township	11S Range 35E	NMPM Lea County
11. Elevatio	n (Show whether DR, RKB, RT, GR, etc.	
	4160' GR	
		D 01 D
12. Check Appropriate	Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION	TO:	SECUENT DEDORT OF
NOTICE OF INTENTION		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND	_	_
TEMPORARILY ABANDON CHANGE P		
PULL OR ALTER CASING MULTIPLE (COMPL CASING/CEMEN	I JOB 🔲
DOWNHOLE COMMINGLE		
DOM: 11.1022 00:::::::1022		
	□ OTHER:	Completion Operations
OTHER:	OTHER:	Completion Operations
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APPROVED BY: Conditions of Approval (if any):