Submit 3 Copies To Appropriate State of New Mexico Office District I	Form C-103
Office Minerals and Natural Resources District I	WELL API NO.
1625 N. French Dr., Hobbs, NM 87240	30-025 - 10947
1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, HOBBSOCD Santa Fe, NM 87505	STATE FEE Fed
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	E.C.Hill D Federal
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other Injection	
2. Name of Operator	9. OGRID Number
OXY USA Inc.	16696
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710-0250 4. Well Location	Teaque Simpson
Unit Letter : 2131 feet from the worth line and	feet from the <u>east</u> line
Section 34 Township 23 S Range 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	NG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST AND	
COMPLETION CEMENT JOB	
OTHER: OTHER: Return to	Injection X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
and and an experience of the contract of the c	- 2-0
This well was returned to injection $12\sqrt{108}$, injecting 66 BW	@ <u>770</u> psi.
,	
P/T REQUEREd By 2-27-09 can W. Air	0
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan	
	tory Analyst DATE (22(09
E-mail address:	m 1 1 27 400 COF 5747
Type or print name David Stewart	Telephone No. 432-685-5717
For State Use Only DISTRICT 1	SUPERVISOR 14 N 2 7 2009
APPROVED BY TITLE DISTRICT 1	DATE
Conditions of Approval, if any:	