

District I

1625 N French Dr, Hobbs, NM 88241

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

June 19, 2008

RECEIVED

JAN 26 2009

HOBSOCD

WELL API NO. 30-025-12124 /

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Edith Butler-A /

8. Well Number  
#1 /

9. OGRID Number  
14021 /

10. Pool name or Wildcat  
Paddock (49210) /

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O Box 3487 Houston, TX 77253-3487

Mail Stop #3308

4. Well Location

Unit Letter L : 1980' feet from the South line and 660' feet from the West line

Section 18 Township 22-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GR: 3336'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Casing Mechanical Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

\*Marathon Oil Company tested the casing on the Edith Butler A, #001 on January 07, 2009, at 1300hrs, to 600psi per conditions of approval for the prior request to T/A the above described well. The test showed that the above named well held pressure at 600 psi for the recorded period, with no loss. The test was witnessed by onsite personnel, and Marathon notified the 'NMOCD' prior to the well test. Please see attached 'MIT-Chart' included.

**Justification:** Current oil pricing precludes further risky completions. Wellbore may be needed for 'SWD' at a future date, does not pose an environment risk, and proximity of wellbore is not in an environmentally sensitive area, nor near a resident or population.

**Estimated date the wellbore will be returned to utility:** 2010

This Approval of Temporary  
Abandonment Expires 1-27-2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rick R. Schell TITLE: Regulatory Compliance Representative DATE: 19-JAN-2009

Type or print name Rick R. Schell E-mail address: rrschell@MarathonOil.com Phone: 713-296-3412

For State Use Only  
APPROVED BY: Campbell Hill DISTRICT 1 SUPERVISOR DATE JAN 27 2009  
Conditions of Approval (if any):

