

Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Geology, Minerals and Natural Resources

June 19, 2008

RECEIVED

JAN 26 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-29218

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

J. L. MUNCY

8. Well Number

#6

9. OGRID Number

14021

10. Pool name or Wildcat

San Andres - Brunson East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 3487 Houston, Texas 77253-3487

Mail Stop #3308

4. Well Location

Unit Letter I 1920' feet from the South line and 330' feet from the East lineSection 24 Township 22-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3323' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: Casing Mechanical Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*Marathon Oil Company tested the casing on the J. L. Muncy, #6 on December 29, 2008, at 2300hrs, to 630psi per conditions of approval for the prior request to T/A the above described well. The test showed that the above named well held pressure at 625 psi for the recorded period, with minimal loss. The test was witnessed by onsite personnel, and Marathon notified the 'NMOCD' prior to the well test. Please see attached 'MIT-Chart' included.

Justification: Current oil pricing precludes further risky completions. Wellbore may be needed for 'SWD' at a future date, does not pose an environment risk, and proximity of wellbore is not in an environmentally sensitive area, nor near a resident or population.

Estimated date the wellbore will be returned to utility: 2010

This Approval of Temporary

Abandonment Expires

1-27-2014

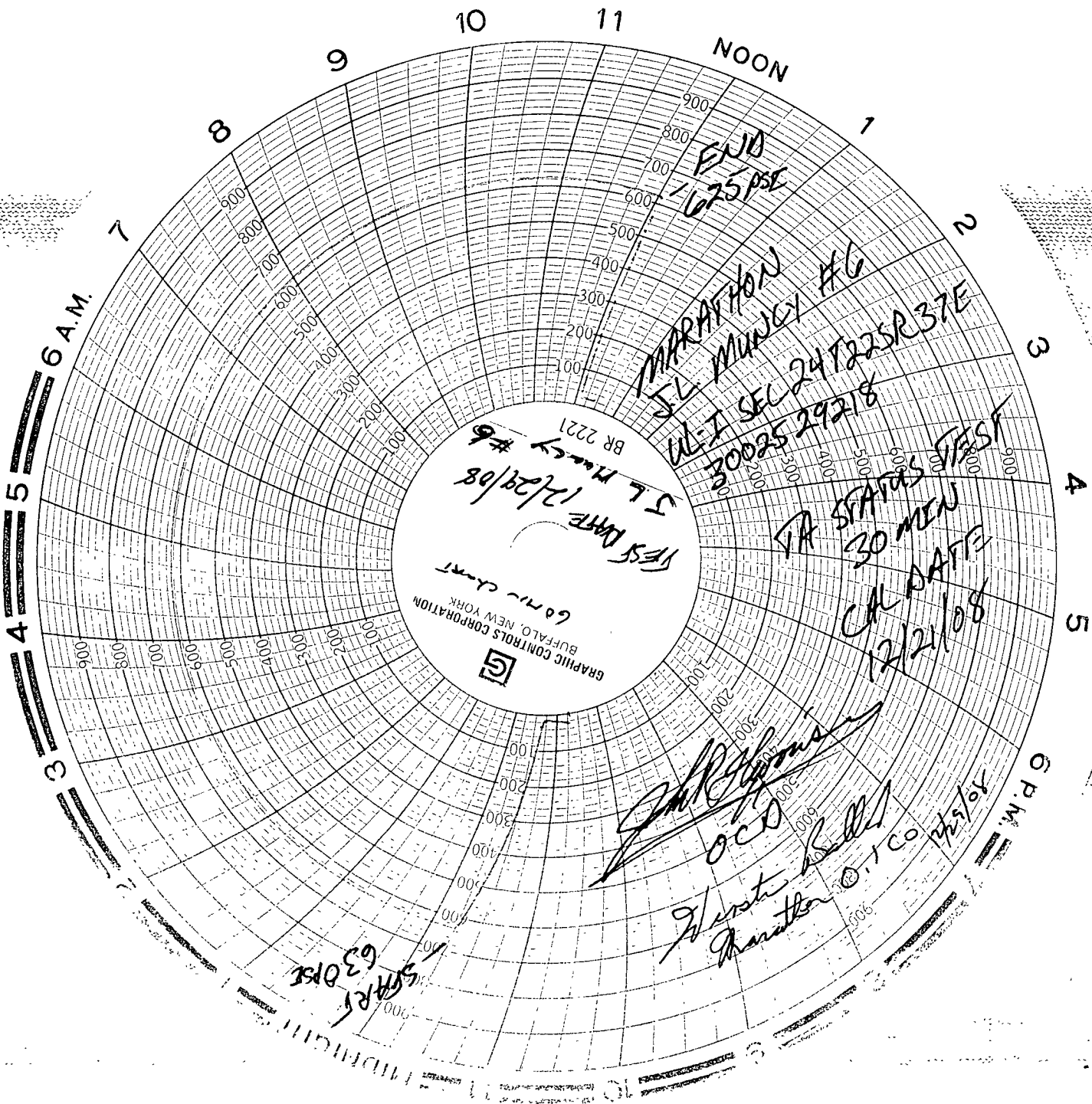
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rick R. Schell TITLE: Regulatory Compliance Representative DATE: 20-DECV-2009Type or print name: Rick R Schell E-mail address: RRSCHELL@MarathonOil.com PHONE: 713-296-3412

For State Use Only

APPROVED BY: Jamy W. Hill TITLE: DISTRICT 1 SUPERVISOR DATE: JAN 27 2009

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

TEST DATE 12/28/08
JL MUNCY #6
BR 2221

MARATHON
JL MUNCY #6
W-I SEL 24T225R37E
30025 29218

TA STATUS TEST
30 MIN
CAL DATE
12/21/08

[Signature]
OCD
Marathon O.I.CO 12/21/08

START 630 PSE

END 625 PSE