

Office

June 19, 2008

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

JAN 26 2009

HOBBSOCD

WELL API NO.

30-025-33919

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BERTHA BARBER

8. Well Number

#16

9. OGRID Number

14021

10. Pool name or Wildcat

Monument Blinebry

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 3487 Houston, Texas 77253-3487

Mail Stop #3308

4. Well Location

Unit Letter 'K' 2140' feet from the South line and 1650' feet from the West line

Section 5 Township 20-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.

GL: 3354' / KB: 3570'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: Casing Mechanical Integrity Test. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*Marathon Oil Company tested the casing on the Bertha Barber, #16 on January 07, 2009, at 1300hrs, to 540psi per conditions of approval for the prior request to T/A the above described well. The test showed that the above named well held pressure at 540 psi for the recorded period, with no loss. The test was witnessed by onsite personnel, and Marathon notified the 'NMOCD' prior to the well test. Please see attached 'MIT-Chart' included.

Justification: Current oil pricing precludes further risky completions. Wellbore may be needed for 'SWD' at a future date, does not pose an environment risk, and proximity of wellbore is not in an environmentally sensitive area, nor near a resident or population.

Estimated date the wellbore will be returned to utility: 2010

This Approval of Temporary Abandonment Expires 1-27-2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rick R. Schell

TITLE: Regulatory Compliance Representative DATE: 07-JAN-2009

Type or print name: Rick R Schell,

E-mail address: RRSHELL@MarathonOil.com,

PHONE: 713-296-3412

For State Use Only

APPROVED BY:

Craig W. Lipp

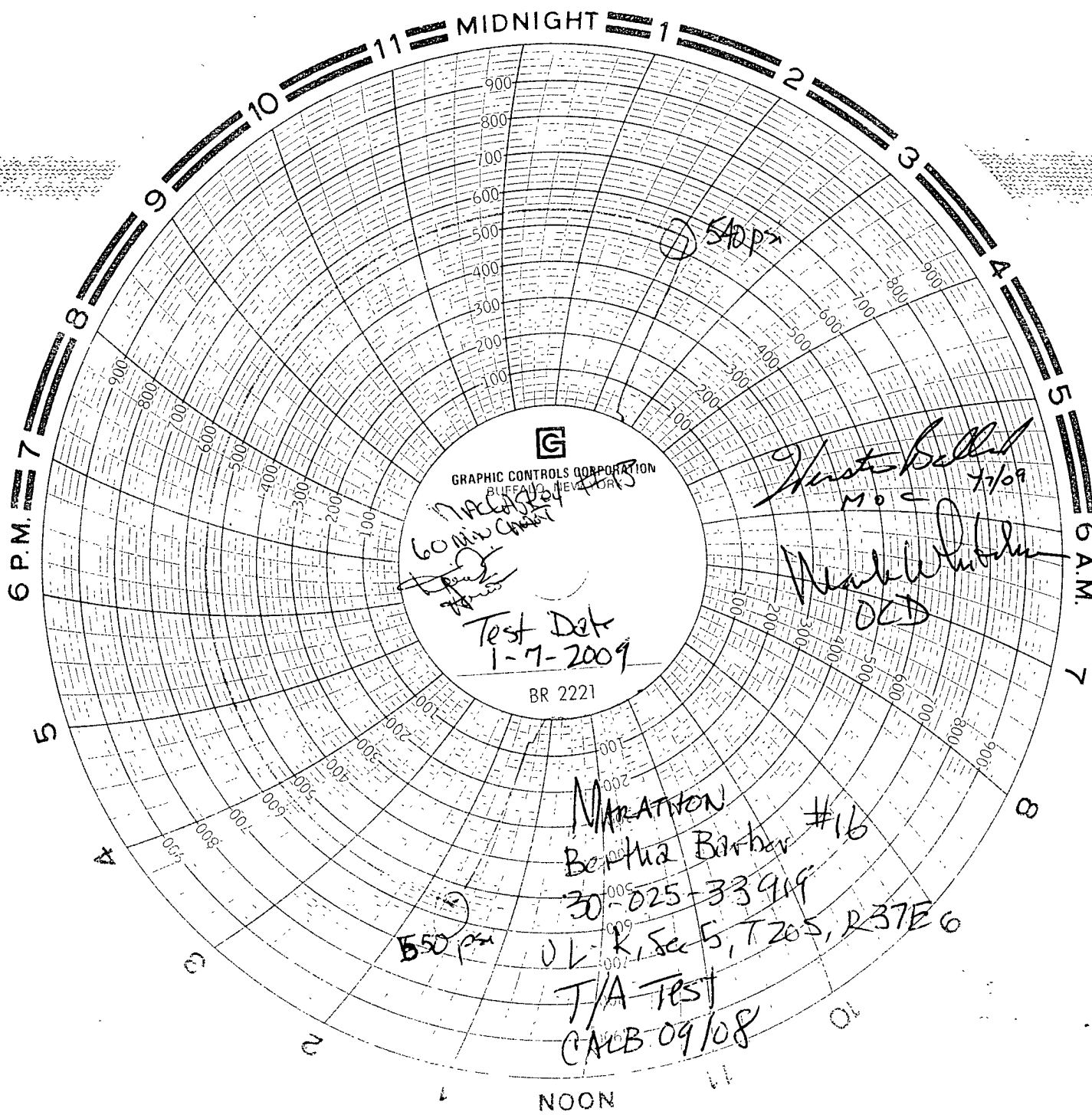
TITLE

DISTRICT 1 SUPERVISOR

DATE

JAN 27 2009

Conditions of Approval (if any):



MIDNIGHT

6 P.M.

6 A.M.

NOON

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Test Date
1-7-2009

BR 2221

540 p

Hester-Bell
7/09

Bertha Barber
OCD

Marathon

Marathon
Bertha Barber #16

30-025-3394

UL-K, Sec 5, T205, R37E6

T/A TEST

CALB 09/08

550 p