

RECEIVEDForm 3160-5
(June 1990)**JAN 26 2009**
UNITED STATES
DEPARTMENT OF THE INTERIOR
HOBBS BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals**SUBMIT IN TRIPLICATE**

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3. Address and Telephone No

P.O. Box 960 Artesia, NM 88211-0960

(505)748-1288

4 Location of Well (Footage, Sec, T, R, M or Survey Description)

660 FSL & 1980 FEL, Sec. 29-T15S-R30E

FORM APPROVED

Budget Bureau No 1004-0135

Expires March 31, 1993

5 Lease Designation and Serial No

NMNM-119274

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8 Well Name and No

Peery Federal #2

9 API Well No

30-005-00515

10 Field and Pool, or Exploratory Area

Little Lucky Lake;Morrow

11 County or Parish, State

Chaves, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

8/22/2008 MIRU unit 80, work pkr, could not get loose.

8/25/2008 Rig up Rotary and free point tubing free @ 5215'. Cut tbg off @ 9645' and work tubing loose. Lay tubing down.

8/26/2008 RIH w/6 1/8" bit and scraper. Tagged bottom @ 9775', POH.

8/27/2008 Set CIBP @ 9730', shoot 2 squeeze holes @ 7775'. RIH spot 35sx class H. RIH w/pkr and squeeze. POH.

8/28/2008 RIH w/pkr and pump 30sx H, displace to 7660', Shot 2 squeeze holes @ 6425', RIH w/pkr and pump 30sx C and displace to 6320', unset pkr and POH. Shot 2 squeeze holes @ 4378', RIH w/pkr and pump 30sx C and displace to 4260', Shot 2 squeeze holes @ 3000', RIH w/pkr and test.

8/29/2008 Pump 30sx C, displaced to 2900', Shot 2 squeeze holes @ 515', RIH w/pkr and pump 45sx C, displace to 360'. Shot 2 squeeze holes @ 65'. Tie on to 7" and pump 50sx C, no circulation, Pump 40sx C, circ. cement up 9 5/8". Install dry hole marker.

APPROVED AS TO PLUGGING OF THIS
WELL BORE. LIABILITY UNDER BOND
IS RETAINED UNTIL SURFACE RESTORATION
IS COMPLETED.

14 I hereby certify that the foregoing is true and correct

Signed *David R. Glass*

Title Production Clerk

Date 1/7/09

(This space for Federal or State office use)

Approved by **/S/ DAVID R. GLASS**

Title PETROLEUM ENGINEER

Date JAN 22 2009

Conditions of approval, if any

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

•See Instruction on Reverse Side