

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87401

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

RECEIVED

JAN 23 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-23708

5. Indicate Type of Lease

FEDERAL ☒

FEE ☐

6. State Oil & Gas Lease No.

FEDERAL NM-086

7. Lease Name or Unit Agreement Name:

Government "E"

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other ☒ SWD

2. Name of Operator

Louray Oil Co.

3. Address of Operator

P.O. Box 2081, Lovington, NM 88260

8. Well No.

1

9. Pool name or Wildcat

Lea Bone Spring

4. Well Location

Unit Letter N, 610 feet from the South line and 1880 feet from the West line

Section 25 Township 19S Range 34E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: CSG. REPAIR- RUN FLUSH PIPE INSIDE CASING ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

RIH with slow burn alpha plug 4 5/8" at 9650'.

RIH with 4" flush pipe and set bottom of pipe at 9650'; top of flush pipe at 4000'. The bottom of surface casing is at 4089'. Test revealed good cement behind the surface pipe all the way to surface.

RIH with a bit and collars; drill out shoe. Test the new casing. Drill out plug.

Acidize well.

RIH with new plastic coated tubing, 5800' 2 3/8" J-55 IPC and 3840' of 2 7/8" J-55 IPC.

Perform MIT and return well to operation.

NMOCD ORDER SWD-559

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Louis Edgett*

TITLE Member

DATE 01/21/09

Type or print name

Louis Edgett

Telephone No. 575-631-3387

(This space for State use)

APPROVED BY

*[Signature]*

TITLE

PETROLEUM ENGINEER

DATE

JAN 27 2009

Conditions of approval, if any: