Submit 5 Copies to Appropriate District Office	State of New Mexico			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Na	tural Resources	WELL API NO.	May 27, 2004
District II	OH CONCEDUATIO	N DIVICION	30-025-3	35954
1301 W. Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FI	
District IV 1220 S St. Francis Dr , Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
SUNDRY NOTION	CES AND REPORTS ON WELI		7. Lease Name or Unit Ag	reement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			-	,
PROPOSALS)			State LPG Storage Well 8. Well Number	1
1. Type of Well: Oil Well Gas Well X Other LPG Storage 2. Name of Operator			9. OGRID Number	249440
Western	Refining Company, LP		9. OURID Nullibel	248440 /
3. Address of Operator			10. Pool name or Wildcat	Salado
	1345 Jal, New Mexico 88252			
4. Well Location Unit Letter M: 450	fact from the Couth line	790 6 46	.1 377 . 1	
Section 32	feet from the <u>South</u> line Township 23S Rang			· · · · · · · · · · · · · · · · · · ·
	11. Elevation (Show whether D			inty
Pit or Below-grade Tank Application □ or	Closura	· · · · · · · · · · · · · · · · · · ·		
	terDistance from nearest fresh	water well Diete	nnaa fram naawast auufaaat	
Pit Liner Thickness: mil	Below-Grade Tank: Volume		nstruction Material	
12 Check A	ppropriate Box to Indicate			 -
		ivature or Notice, i	Report of Other Data	
NOTICE OF IN			SEQUENT REPORT (
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	_	NG CASING 🗌
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRIL		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB []	
OTHER:		OTHER:		
13. Describe proposed or comple	Sted operations. (Clearly state all	l pertinent details, and	give pertinent dates, includi	ng estimated date
or recompletion.	k). SEE RULE 1103. For Multi	pie Compietions: Atta	ach wellbore diagram of pro	posed completion
T1 C 11	1 . 1		DECEN/ED	
The following activities were con	mpleted:		RECEIVED	
1-13-09			JAN 2 7 2009	
Perforated tubing with 80 holes f				
1-17-09		HOBBSOCD		
Perforated tubing with 96 holes f	rom 1796 ft. to 1800 ft.			
Well one was put into service aft determined that well 1 was not to	er perforating tubing on January aking enough brine water.	13, 2009. After operat	ting well 1 for the next sever	al days, it was
We moved up hole another 4 fee currently working within its norm	et and perforated the tubing betwo	een 1796 and 1800 fee	et. The well was put into serv	vice and is
Well Diameter				
Sonar to 1750 FT. = 29,049.5 Ba	arrels ner cubic ft			
	•			
	6-01= 1796 FT. 201,013 barrel p	er cubic ft.		
201,013-29,049.5= 171,963.5 ba	rrels in 46 feet of height.			
171.963.5/46 ft= 3.738.34 barrel	s per cubic ft			

3,738.34 * 5.615= 20,990.779 cubic feet per foot.

Diameter Calculation

Volume/.785=radius

20,990.7791/.785= sqrt. (26,739.846)=163.523 ft.

Diameter= **81.76** ft.

I hereby certify that the information above is true ar grade tank has been/will be constructed or closed according	nd complete to the best of my knowledge and belief, so NMOCD guidelines \square , a general permit \square or an (attached	I further certify that any pit or belowed) alternative OCD-approved plan □.
SIGNATURE	TITLE <u>Manager</u>	DATE <u>1-27-09</u>
Type or print name Ken Parker For State Use Only	E-mail address: ken.parker@wnr.com	Telephone No. 575-395-2632
APPROVED BY: James M. A. M. Conditions of Approved (if James)	TITLE DISTRICT 1 SUPERVI	ISOF DATE 1 1 N 2 7 2009