PO Box 1980, Hobbs, NM				State of	New M	exico				Form C-10
District II	1 88241-1980	en	Energy	, Minerals & N	atural Reso	urces De	partment			Revised October 18, 199 Instructions on bac
PO Drawer DD, Artesia,	₿ № NM 88211-0	519 719		CONSERV		N DIV	ISION		Submit to	o Appropriate District Offic
District III									Sublint to	5 Cope
			6 2009	Santa F						J Copi
1000 Rio Brazos Rd., Azto District IV			SOCE		c , i i i i	37303				AMENDED REPOR
2040 South Pacheco, Sant	a Fe, NM 87	UDD	QUUL	ð					الــــا	
			OWAB	LE AND A	AUTHO	RIZA	ΓΙΟΝ ΤΟ	TRA	NSPOR	RT
			d Address						ID Number	
	Energy Pro			/,LP /					6137	<u></u>
	Broadway,								ing Code	C 1 2000
API Number	ma City, C	<u> 73 R</u>	02-8260		Pool Name	Anna	A Bojo	<u>3000 b</u>	bls; Jan-l	Pool Code
30-025-3920	6 130-	0253	37257		elaware	Strai	∼ ເ ຍງອ ຟາລີເ≲່ວນ√	h	70	580
Property Code				8	Property Na	operty Name			Well Number	
34832				Great Be		4 Fed				1 /
II. ["] Surface Lo	cation		_	Arena	z Rojo	Fed.				
	ownship	Range	Lot Idn	Feet from the	North/Sou		Feet from the	East/	West Line	County
	265	<u>35E</u>		1980	So	uth	1980		East	Lea
Bottom Ho		T	<u> </u>							
UI or lot no Section To	ownship	Range	Lot Idn	Feet from the	North/Sou	ith Line	Feet from the	East/	West Line	County
¹² Lse Code ¹³ Próducin	g Method Co	de d	¹⁴ Gas Conn	ection Date	¹⁵ C-129 Per	mit Numh	er ¹⁶ C-120	Effectiv	ve Date	C-129 Expiration Date
F	F		Gus Com	Cetton Dute	0.2710		0.12	Lincon		
III. Oil and Gas	Transp	orters							K	
¹⁸ Transporter			¹⁹ Transporte	er Name	21	POD	21 O/G		22 POD L	JLSTR Location
OGRID		and Address							and D	Description
035246		Shell T		JS) Company	У		0			
•		Н	PO Box ouston, T							
· · · ·								_		د
	2004) -									
an a	insi.									
tat tat fare the	1983) 									
IV Produced W	/ator									
	/ater									
IV. Produced W ²³ POD	/ater						ion and Description	btion		
²³ POD		a					ion and Description	otion		
²³ POD			27 TD			TR Locat	ion and Descrip			° DHC, DC, MC
²³ POD V. Well Comple ²⁵ Spud Date	tion Dat	ate			²⁴ POD ULS	TR Locat	²⁹ Perfo			
²⁷ POD V. Well Comple	tion Dat	ate	²⁷ TD ³² Casing &		²⁴ POD ULS	TR Locat	A			° DHC, DC, MC Sacks Cement
²³ POD V. Well Comple ²⁵ Spud Date	tion Dat	ate			²⁴ POD ULS	TR Locat	²⁹ Perfo			
²³ POD V. Well Comple ²⁵ Spud Date	tion Dat	ate			²⁴ POD ULS	TR Locat	²⁹ Perfo			
²³ POD V. Well Comple ²⁵ Spud Date	tion Dat	ate			²⁴ POD ULS	TR Locat	²⁹ Perfo			
²³ POD V. Well Comple ²⁵ Spud Date ³¹ Hole Size	2 ⁸ Ready Da	ate			²⁴ POD ULS	TR Locat	²⁹ Perfo			
²³ POD V. Well Comple ²⁵ Spud Date ³¹ Hole Size	etion Dat ²⁶ Ready Da	ate	³² Casing &		²⁴ POD ULS 28 PBT	TR Locat	²⁹ Perfo Depth Set	rations		
²³ POD V. Well Comple ²⁵ Spud Date ³¹ Hole Size VI. Well Test D	etion Dat ²⁶ Ready Da		³² Casing &	Tubing Size	²⁴ POD ULS 28 PBT	D 32 3 3 3 4 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5	29 Perfo	rations	34 S	acks Cement
²³ POD V. Well Comple ²⁵ Spud Date ³¹ Hole Size VI. Well Test D	etion Dat ²⁸ Ready Da 28 Ready Da 29 Ready Da		³² Casing &	Tubing Size	²⁴ POD ULS 28 PBT	D	29 Perfo	rations 39 Tbg	34 S	acks Cement
V. Well Comple ²⁵ Spud Date ³¹ Hole Size VI. Well Test Di ³⁵ Date New Oil ⁴¹ Choke Size	etion Dat ²⁸ Ready Da Particular ata ³⁶ Gas I ⁴²	Delivery E	³² Casing &	Tubing Size ³⁷ Test Date ⁴³ Water	2ª POD ULS 28 PBT	D 32 3 3 3 4 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5	29 Perfo	rations 39 Tbg	³⁴ S Pressure	acks Cement 40 Csg Pressure
²³ POD V. Well Comple ²⁵ Spud Date ³¹ Hole Size VI. Well Test Di ³⁵ Date New Oil ⁴¹ Choke Size Thereby certify that the rul	ata ³⁶ Gas I ³⁶ Gas I ¹⁶ Gas I ¹⁷ Gas I ¹⁷ Gas I ¹⁷ Gas I	Delivery E Oil Conserva	³² Casing & Date	Tubing Size ³⁷ Test Date ⁴³ Water have been comp	24 POD ULS 28 PBT 28 PBT 28 PBT 28 PBT 29 PBT 29 PBT 20 PB	D 33 3 Test Len 4 Ga	2º Perfo Depth Set gth	³⁹ Tbg	³⁴ S Pressure AOF	⁴⁰ Csg Pressure ⁴⁵ Test Method
²³ POD V. Well Comple ²⁵ Spud Date ³¹ Hole Size VI. Well Test D ³⁵ Date New Oil ⁴¹ Choke Size Thereby certify that the rul with and that the informatic	ata ³⁶ Gas I ³⁶ Gas I ¹⁶ Gas I ¹⁷ Gas I ¹⁷ Gas I ¹⁷ Gas I	Delivery E Oil Conserva	³² Casing & Date	Tubing Size ³⁷ Test Date ⁴³ Water have been comp	24 POD ULS 28 PBT 28 PBT 28 PBT 28 PBT 29 PBT 29 PBT 20 PB	D 33 3 Test Len 4 Ga	29 Perfo	³⁹ Tbg	³⁴ S Pressure AOF	⁴⁰ Csg Pressure ⁴⁵ Test Method
 ²³ POD V. Well Comple ²⁵ Spud Date ³¹ Hole Size ³¹ Hole Size VI. Well Test D ³⁵ Date New Oil ⁴¹ Choke Size ⁴¹ Choke Size ⁴¹ the informatic cnowledge and belief 	ata ³⁶ Gas I ³⁶ Gas I ¹⁶ Gas I ¹⁷ Gas I ¹⁷ Gas I ¹⁷ Gas I	Delivery E Oil Conserva	³² Casing & Date	Tubing Size ³⁷ Test Date ⁴³ Water have been comp	24 POD ULS 28 PBT 28 PBT 29 PBT 20 PB	TR Locat D 3 Test Len 4 Ga	2º Perfo Depth Set gth	³⁹ Tbg	³⁴ S Pressure AOF	** Cement ** Csg Pressure ** Test Method
²³ POD V. Well Comple ²⁵ Spud Date ³¹ Hole Size VI. Well Test D ³⁵ Date New Oil ⁴¹ Choke Size Thereby certify that the rul with and that the informatic cnowledge and belief Signature	ata ³⁶ Gas I ³⁶ Gas I ¹⁶ Gas I ¹⁷ Gas I ¹⁷ Gas I ¹⁷ Gas I	Delivery E Oil Conserva e is thre a	³² Casing & Date	Tubing Size ³⁷ Test Date ⁴³ Water have been comp	24 POD ULS 28 PBT 28 PBT 28 PBT 28 PBT 29 PBT 29 PBT 20 PB	TR Locat D 3 Test Len 4 Ga Ol by	2ª Perfo Depth Set gth s	³⁹ Tbg ⁴⁵ RVAT	³⁴ S Pressure AOF	⁴⁰ Csg Pressure ⁴⁵ Test Method
²³ POD V. Well Comple ²⁵ Spud Date ³¹ Hole Size VI. Well Test D ³⁵ Date New Oil ⁴¹ Choke Size Thereby certify that the rul with and that the informatic cnowledge and belief Signature Printed Name	etion Dat ²⁶ Ready Da ²⁶ Ready Da ²⁶ Gas I ²⁷ ²⁶ Gas I ⁴² ⁴² ⁴² ⁴² ⁴² ⁴² ⁴³ ⁴³ ⁴³ ⁴³ ⁴⁴ ⁴⁵ 	Delivery E Oil Conserva e is thre a	³² Casing & Date	Tubing Size ³⁷ Test Date ⁴³ Water have been comp	24 POD ULS 28 PBT 28 PBT 28 PBT 28 PBT 29 PBT 29 PBT 20 PB	TR Locat D 3 Test Len 4 Ga Ol by	2ª Perfo Depth Set gth s	³⁹ Tbg ⁴⁵ RVAT	³⁴ S Pressure AOF	⁴⁰ Csg Pressure ⁴⁵ Test Method
POD V. Well Comple ²⁵ Spud Date ³¹ Hole Size VI. Well Test Di ³⁵ Date New Oil ⁴¹ Choke Size Thereby certify that the rul with and that the informatic knowledge and belief Signature Printeo Name	etion Dat ²⁴ Ready Da ²⁴ Ready Da ²⁶ Gas I ²⁶ Gas I ⁴² ⁴² ⁴² ⁴² ⁴² ⁴² ⁴³ ⁴³ ⁴⁵ Gas I ⁴² ⁴² ⁴² ⁴³ Cas I ⁴² ⁴³ ⁴⁵ Cas I ⁴² ⁴⁵ Cas I ⁴⁵ Ca	Delivery E Oil Conserva e is thre a	³² Casing & ³² Casing & Date Date tion division n Demplete chnician	Tubing Size ³⁷ Test Date ⁴³ Water have been comp	24 POD ULS 28 PBT 28 PBT 29 PBT 29 PBT 20 PB	TR Locat D 3 Test Len 4 Ga Ol by	2ª Perfo Depth Set gth s	³⁹ Tbg ⁴⁵ RVAT	³⁴ S Pressure AOF	⁴⁰ Csg Pressure ⁴⁶ Test Method
POD V. Well Comple ²⁵ Spud Date ³¹ Hole Size VI. Well Test Distribution ³⁵ Date New Oil ⁴¹ Choke Size Thereby certify that the rule with and that the informatic cnowledge and belief Signature Printed Name Fute Sr Sta	etion Dat ²⁶ Ready Da ²⁶ Ready Da ²⁶ Gas I ⁴² ⁴³ ⁴⁵ 	Delivery E Oil Conserva e is tare a Adams ring Tec Phone	22 Casing &	Tubing Size ³⁷ Test Date ⁴³ Water have been comp to the best of m 552-8198	2 ²⁴ POD ULS 2 ²⁸ PBT 2 ²⁸ PBT 2 ²⁹ PBT 2 ²⁰ 2 ¹⁰ 2 ¹	TR Locat D * Test Len * Ga by Clate	2ª Perfo Depth Set gth s	³⁹ Tbg ⁴⁵ RVAT	³⁴ S Pressure AOF	⁴⁰ Csg Pressure ⁴⁶ Test Method
²³ POD V. Well Comple ²⁵ Spud Date ²⁵ Spud Date ³¹ Hole Size VI. Well Test Date ³⁵ Date New Oil ⁴¹ Choke Size Thereby certify that the rul vith and that the informatic signature Printee Name Fulle Sr Sta Date 1/21/2009	etion Dat ²⁶ Ready Da ²⁶ Ready Da ²⁶ Gas I ⁴² ⁴³ ⁴⁵ 	Delivery E Oil Conserva e is tare a Adams ring Tec Phone	22 Casing &	Tubing Size ³⁷ Test Date ⁴³ Water have been comp to the best of m 552-8198	2 ²⁴ POD ULS 2 ²⁸ PBT 2 ²⁸ PBT 2 ²⁹ PBT 2 ²⁰ 2 ¹⁰ 2 ¹	TR Locat D * Test Len * Ga by Clate	2ª Perfo Depth Set gth s	³⁹ Tbg ⁴⁵ RVAT	³⁴ S Pressure AOF	⁴⁰ Csg Pressure ⁴⁶ Test Method

.