

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other ✓		5. Lease Serial No. LC061374A
2 Name of Operator OXY USA Inc. ✓		6. If Indian, Allottee or Tribe Name
3a Address P.O. Box 50250, Midland, TX 79710-0250	3b. Phone No. (include area code) (432) 685-5717	7. If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1150' FSL x 990' FWL, SWSW(M), Sec. 5, T-24-S, R-34-E ✓		8. Well Name and No. Bell Lake 32 ✓
		9. API Well No. 30-025-39253 ✓
		10. Field and Pool, or Exploratory Area South Bell Lake Morrow ✓
		11. County or Parish, State Lea Co. NM ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other <u>Set 9-5/8" casing at approx. 10.400'</u>

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

OXY USA Inc. requests approval to set 9-5/8" production casing at approximately 10,400' (cemented to surface) to cover additional normally pressured Bone Springs formation prior to drilling the abnormally pressured Atoka and Morrow formations. The proposed setting depth of the 9-5/8" casing was originally at 9800' (as shown on the casing program submitted with the APD).

**RECEIVED**  
JAN 26 2009  
**HOBBSOCD**

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mark Stephens (713) 366-5158		Title Regulatory Compliance Analyst
<i>Mark Stephens</i>		Date 1/12/09
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	<b>APPROVED</b> Date JAN 13 2009 <i>[Signature]</i>
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>[Signature]</i>	
Title 18 U S C Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

**DRILLING PROGRAM**

Operator Name/Number - Occidental Permian LP - OXY USA WTP LP - OXY USA Inc.  
 Lease Name/Number Bell Lake #25R 32 Federal Lease No. LC061374A  
 Pool Name/Number: South Bell Lake Morrow Gas Pool - 71960  
 Surface Location: 1150 FSL 990 FWL SWSW(M) Sec 5 T24S R34E Lea Cty NM

1. Geologic Name of Surface Formation:  
 a. Permian

2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas:

Geological Marker	Depth	Type
a. Upper Permian Sand	75'	Water
b. Anhydrite/Rustler	1200'	---
c. Delaware	5135'	Oil/Gas
d. Bone Spring	8785'	Oil/Gas
e. Lower Bone Spring	11360'	Oil/Gas
f. Wolfcamp	11525'	---
g. Strawn	12210'	---
h. Atoka	12465'	Gas
i. Morrow	13040'	Gas

3. Casing Program:

Hole Size	Interval	OD Csg	Weight	Collar	Grade	Condition	Collapse Design Factor	Burst Design Factor	Tension Design Factor
17-1/2"	0-1250'	13-3/8"	68#	BTC	K55	New	3	1.64	6.2
12-1/4"	0-9800'	9-5/8"	53.5#	BTC	P110	New	1.74	1.28	3.09
8-1/2"	9500-13500'	7"	32#	FJP	P110	New	1.28	2.13	4.93
6"	13450-13810'	4-1/2"	13.5#	FJP	P110	New	1.73	5.24	4.02

All casing is new and API approved.

4. Cement Program

- a. 13-3/8" Surface Cement to Surface w/ 610 sx HES HalCem C w/ 1% CaCl<sub>2</sub> 13.5 ppg 1.733 yield followed by 490sx HES HalCem C w/ 2% CaCl<sub>2</sub>, 14.8 ppg 1.347 yield
- b. 9-5/8" Production w/ 1500 sx EconoCem H w/ .3% HR-800 +.3% Econolite 11.9 ppg 2.486 yield followed by 375sx Versacem H w/ .2% HR-800+ 1% salt + 0.5 % Halad 9 14.2ppg 1.298yield. Estimated TOC @ 750 ft
- c. 7" Liner Cement w/ 610 sx VersaCem H w/ .5% Halad 344 0.3% CFR-3 1% Salt .2% HR-800 14.4 ppg 1.256 yield Estimated TOC @ 9,200 ft
- d. 4-1/2" Liner Cement w/ 85sx VersaCem H w/ .6% Halad 344 0.25% CFR-3 1% Salt 0.4% HR-800 14.4 ppg Yield 1.257 Estimated TOC @ 13,450 ft