

Office

Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

JAN 26 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. /
30-025-06412

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Eumont Hardy Unit

8. Well Number #047

9. OGRID Number

151228

10. Pool name or Wildcat

Eumont; Yates, 7 Rvrs, Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **WIW**

2. Name of Operator

Mar Oil & Gas Corp

3. Address of Operator

PO Box 5155 Santa Fe, NM 87502

4. Well Location

Unit Letter **k** : **2310** feet from the **South** line and **2310** feet from the **West** line
Section **6** Township **21S** Range **37E** NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

No earthen pits will be constructed x all well fluids will be circulated to steel pit**10 3/4" casing set at 180ft x Cemented with 100sx cement x Cement Circulated****8 5/8" casing set at 1328ft x Cemented with 100sx cement x TOC calculated at 500ft****7" casing set at 3492ft x Cemented with 150sx cement x TOC calculated at 2400ft****Open Hole 3492-3773ft TS - 1352ft BS - 2605ft Cement retainer set at 3430ft****Run tbg and tag CIGR x Spot 25sx cmt plug x WOC x tag cement plug x displace well with gelled brine****Perf casing at 2655ft x squeeze with 30sx cement x WOC x tag cement plug Tag @ 2505'****Perf casing at 1400ft x squeeze with 40sx cement x WOC x tag cement plug Perf @ 1352' 1400' Tag @ 1278'****Perf casing at 350ft with charges to penetrate 2 strings of casing x Circulate cement to surface via 8 5/8" x 7" annulus****Close 8 5/8" x 7" annulus and circulate cement to surface via 10 3/4" x 8 5/8" annulus, leave casing full of cement****Cut off wellhead and SU anchors x Install NMOCD regulation PA marker**

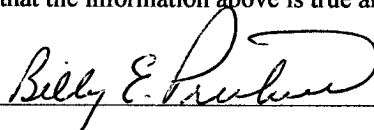
Spud Date:

Rig Re

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



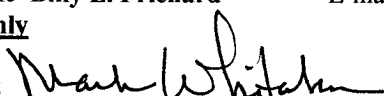
TITLE

Field Supervisor

DATE

1/21/09Type or print name **Billy E. Prichard**E-mail address: **billy@pwllc.net**PHONE: **432-934-7680****For State Use Only**

APPROVED BY:



TITLE

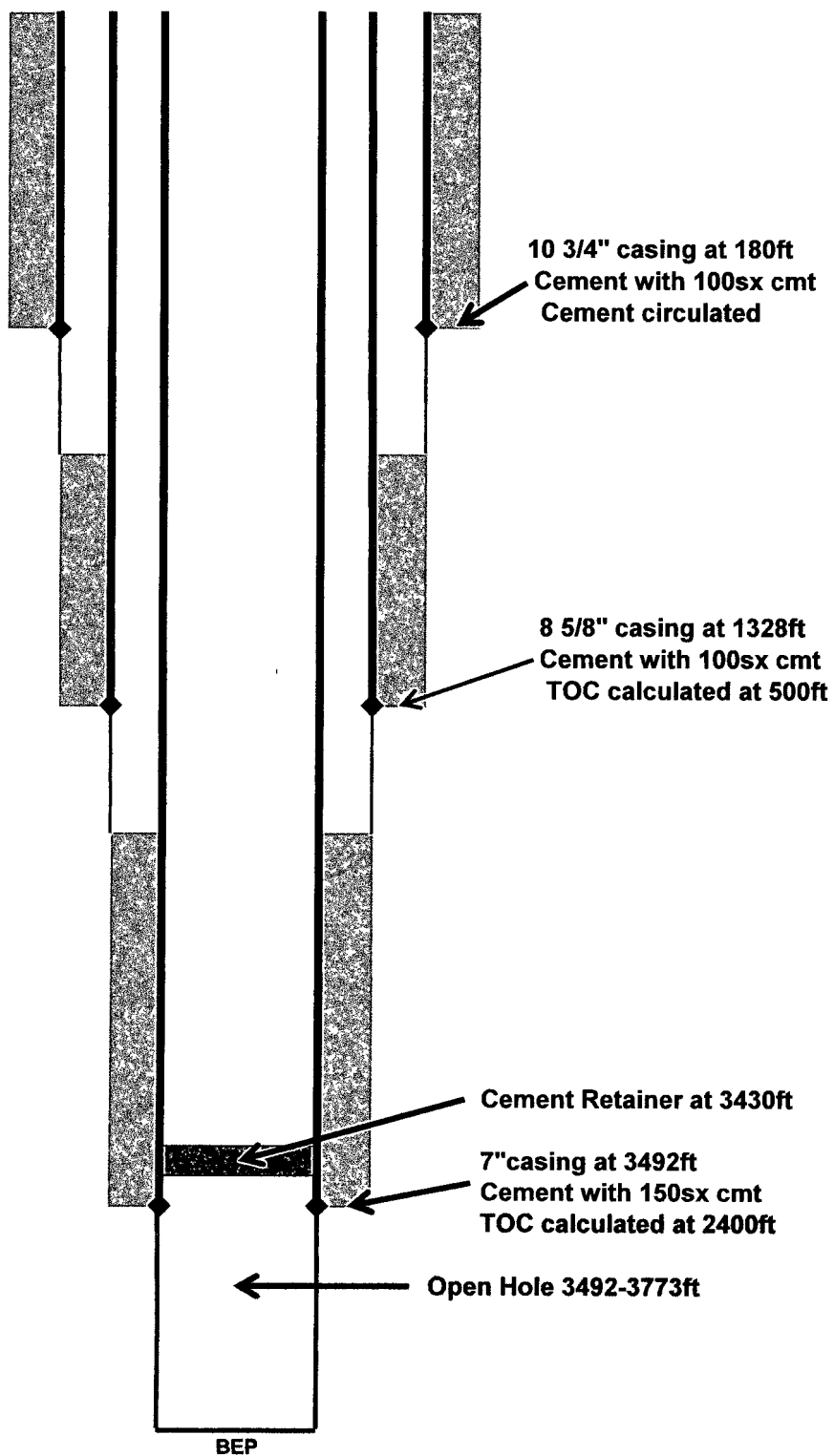
Comp. Off.

DATE

1/28/09

Conditions of Approval (if any):

**Mar Oil and Gas Corp
Eumont Hardy Unit # 047
API # 30-025-06412
Before**



Mar Oil and Gas Corp
Eumont Hardy Unit # 047
API # 30-025-06412
After

