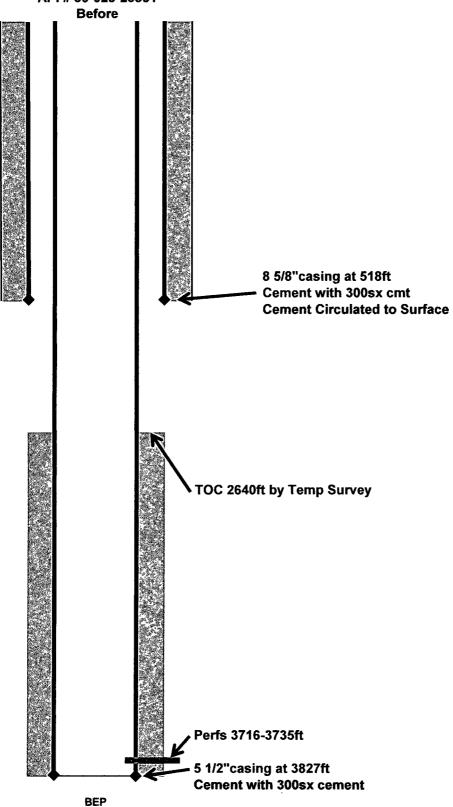
Submit 3 Copies To Appropriate District Office State of	New Mexico	Form C=103
Office District I 1625 N. French Dr., Hobbs, NM 1024 Fig. District II 1301 W. Grand Ave., Artesia, NM 88210 2 6 CONSERVATION DIVISION District III 1220 South St. Francis Dr.		June 19, 2008 WELL API NO.
		30-025-23851 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	h St. Francis Dr. Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
		Eumont Hardy Unit
1. Type of Well: Oil Well Gas Well Other		8. Well Number #048
2. Name of Operator Mar Oil & Gas Corp		9. OGRID Number 151228
3. Address of Operator		10. Pool name or Wildcat
PO Box 5155 Santa Fe, NM 87502		Eumont; Yates, 7 Rvrs, Queen
4. Well Location Unit Letter A: 1492 feet from the North line and 560 feet from the East line		
Section 6 Township 21S Range 37E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		and the second s
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE	CASING/GENIENT	30b 🗀
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
No earthen pits will be constructed x all well fluids will be circulated to steel pit 8 5/8" casing set at 518ft x Cemented with 300sx cement x Cement Circulated		
5 ½" casing set at 3827ft x Cemented with 300sx cement x TOC 2640ft by Temp Survey		
Perfs 3716-3735ft TS - 1398ft BS - 2580ft Pun and set CIPP at 2650ft at Sect 25 m and also a WOC - to a sect also a WOC - to a work also a		
Run and set CIBP at 3650ft x Spot 25sx cmt plug x WOC x tag cement plug x displace well with gelled brine Përf casing at 2630ft x squeeze with 30sx cement x WOC x tag cement plug		
Perf casing at 1448ft x squeeze with 30sx cement x WOC x tag cement plug 2 1398 Perf casing at 568ft x Circulate cement to surface via 8 5/8" x 5 ½" annulus		
Cut off wellhead and SU anchors x Install NMOCD regulation PA marker		
		
Spud Date: Rig	Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
0: 00		
SIGNATURE Billy & Truling TIT	LE Field Supervisor	DATE 1/21/09
Type or print name Billy E. Prichard E-mail address: billy@pwllc.net PHONE: 432-934-7680 For State Use Only		
APPROVED BY: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	E WINDS OFF	DATE 1/28/09
The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations		

Mar Oil and Gas Eumont Hardy Unit # 048 API # 30-025-23851 Before



Mar Oil and Gas Eumont Hardy Unit # 048 API # 30-025-23851

