Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO. /
District II JAN 2 5 10 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	30-025-25225
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87505	STATE   FEE
District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	SFPRR
PROPOSALS.)	8. Well Number #016
1. Type of Well: Oil Well Gas Well Other	9. OGRID Number
2. Name of Operator  Mar Oil & Gas Corp	151228
3. Address of Operator	10. Pool name or Wildcat
PO Box 5155 Santa Fe, NM 87502	Sawyer; San Andres, West
4. Well Location	
Unit Letter E : 1980 feet from the North line and 660 feet from the West line	
Section 34 Township 9S Range 37E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
12. Check Appropriate Box to indicate Nature of Notice	, Report of Other Data
NOTICE OF INTENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WOR	RK
	RILLING OPNS. P AND A
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE	
OTHER:	,
13. Describe proposed or completed operations. (Clearly state all pertinent details, as	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion
or recompletion.	
No earthen pits will be constructed x all well fluids will be circulated to steel pit 8 5/8" casing set at 439ft x Cemented with 300sx cement x Cement Circulated	
4 ½ "casing set at 5010ft x Cemented with 520sx cement x TOC calculated at 2269ft	
Perfs 4962-4992ft TS - 2300ft. BS - 2800ft	
Run and set CIBP at 4900ft x Spot 25sx cmt plug x WOC x tag cement plug x displace well with gelled brine	
Pull tbg to 2850ft x Spot 25sx cement plug  Perf casing at 2350ft x Squeeze with 30sx cmt x WOC x tag cement plug PERF@ 2300'	
Perf casing at 489ft x Circulate cement to surface via 8 5/8" x 4 ½" annulus x Leave casing full of cement	
Cut off wellhead and SU anchors x Install NMOCD regulation PA marker	
The Oil Conservation Division Must be notified	
Spud Date: 24 hours prior to the beginning of	Ist be notified
Spud Date.	a plugging operations
·	. /
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief.
	<b>3</b>
Rill & /	1.100
SIGNATURE Bully & Fueller TITLE Field Supervisor	DATE $1/21/09$
Type or print name Billy E. Prichard E-mail address: billy@pwllc.net	PHONE: <b>432-934-7680</b>
For State Use Only	1 1101115. TS#-75T-1000
	lice DATE JAN282009
APPROVED BY: Maley Stown TITLE Compliance	DATE JANZOZOU:
Conditions of Approval (if ahy)	9
<b>v</b>	

Mar Oil and Gas SFPRR # 016 API # 30-025-25225 Before 8 5/8" Csg at 439ft
Cement with 300sx Cement **Cement Circulated** - TOC calculated at 2269ft Perfs 4962-4992ft 4 1/2" Casing at 5010ft -Cmt w/ 520sx Cmt

Mar Oil and Gas SFPRR # 016 API # 30-025-25225

