

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88240
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

JAN 26 2009

HOBOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25556
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SFPRR
8. Well Number #023
9. OGRID Number 151228
10. Pool name or Wildcat Sawyer; San Andres, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator
Mar Oil & Gas Corp

3. Address of Operator
PO Box 5155 Santa Fe, NM 87502

4. Well Location

Unit Letter **K**: **1798** feet from the **South** line and **2062** feet from the **West** line
Section **33** Township **9S** Range **37E** NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

No earthen pits will be constructed x all well fluids will be circulated to steel pit

8 5/8" casing set at 431ft x Cemented with 250sx cement x Cement Circulated

4 1/2" casing set at 4991ft x DV Tool 2863ft x 1st Stage 250sx cmt x 2nd Stage 1000sx cmt TOC calculated at Surface

Perfs 4894-4974ft TS - 2250ft BS - 2750ft

Run and set CIBP at 4850ft x Spot 25sx cmt plug x WOC x tag cement plug x displace well with gelled brine

Pull tbg to 2000ft x Spot 25sx cement plug 2913' - 2700' (COVERS DV TOOL & BS)

Pull tbg to 2300ft x Spot 25sx cement plug PERF 2250'

Pull tbg to 481ft x Circulate cement to the surface x leave casing full of cement

Cut off wellhead and SU anchors x Install NMOCD regulation PA marker

Spud Date:

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE **Field Supervisor**

DATE 1/21/09

Type or print name **Billy E. Prichard**

E-mail address: billy@pwllc.net

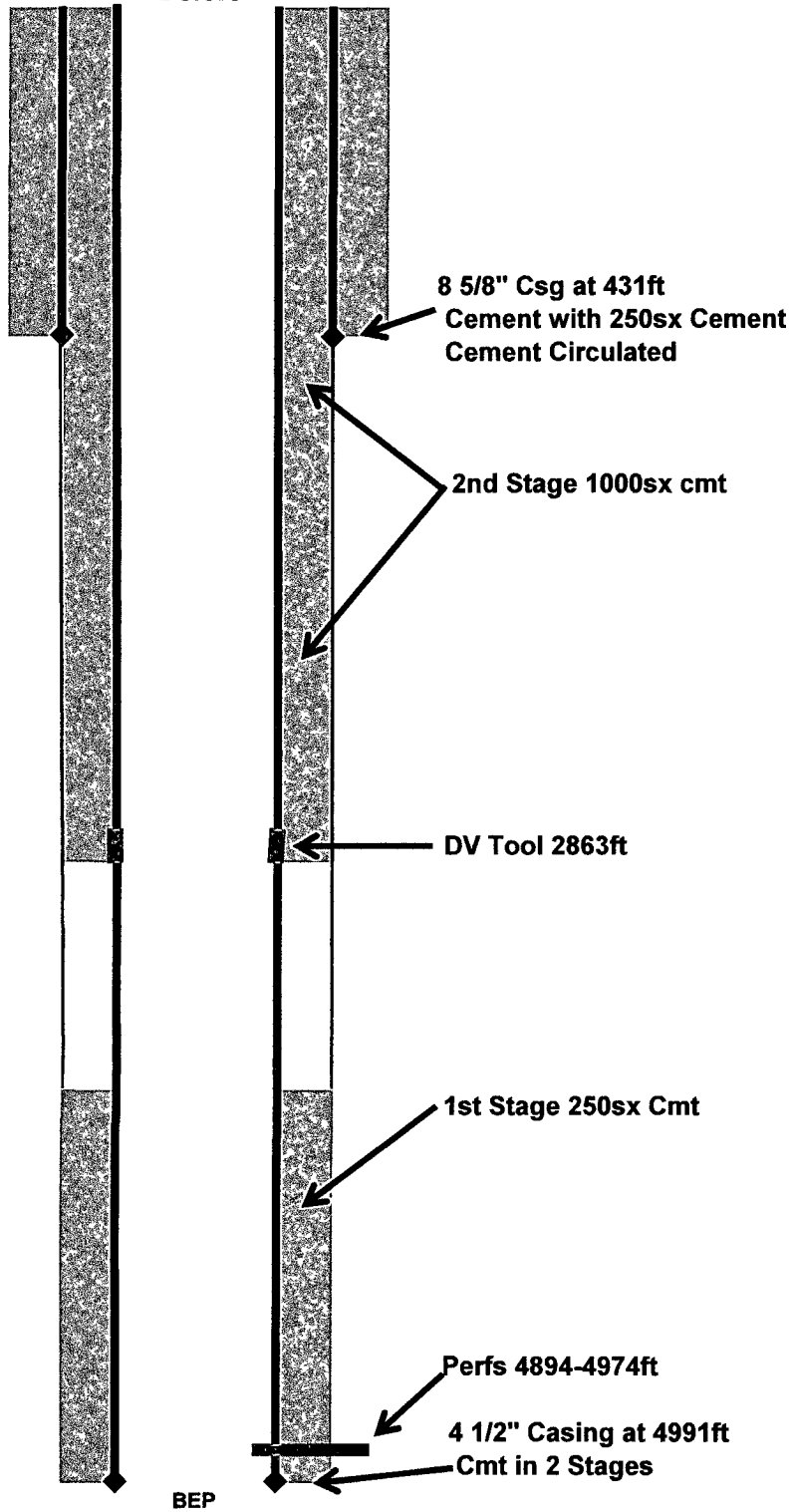
PHONE: **432-934-7680**

For State Use Only

APPROVED BY: Matey G Brown TITLE Compliance Officer DATE JAN 28 2009

Conditions of Approval (if any)

Mar Oil and Gas
SFPRR # 023
API # 30-025-25556
Before



Mar Oil and Gas
SFPRR # 023
API # 30-025-25556
After

