

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 87401

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JAN 27 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. /
30-025-03612

5. Indicate Type of Lease

STATE ☐ FEE ☒6. State Oil & Gas Lease No.
2574207. Lease Name or Unit Agreement Name
CROSSROADS SILURO DEV Ut8. Well Number
2029. OGRID Number
25742010. Pool name or Wildcat
CROSSROADS SILURO DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ~~INJECTION~~2. Name of Operator
EOR OPERATING COMPANY3. Address of Operator
ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056

4. Well Location

Unit Letter F : 1980 feet from the NORTH line and 1980 feet from the WEST line

Section 27 Township 9S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4026.1' GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

START DATE: 1/14/09 COMPLETION DATE: 1/19/09

REACTIVATE WELL WITH CONVENTINAL PUMP & RODS.

- 1.) RU, POOH W/ 4537' OF EXISTING 2 7/8" PRODUCTION TBG.
- 2.) TIH W/ SEATING NIPPLE, TBG ANCHOR & 2 7/8" (189 JTS) OF N80 TBG. SN @ 6013.13'.
- 3.) NIPPLE UP WELL HEAD.
- 4.) TIH W/ NEW 2 1/4" X 2" X 24' TBG PUMP. 20-1" RODS, 77-3/4" RODS, 81-7/8" RODS, 60 1" RODS.
- 5.) LOADED AND TESTED TBG TO 500 PSI. CHECKED PUMP ACTION. HUNG WELL OFF.
- 6.) RD, MOVE OFF PULLING.
- 7.) SET PUMPING UNIT. RETURN WELL TO PRDUCTION.
- 8.) (5 1/2", 17#, & 20#, N80 CSG @ 11,756'. PERFORATIONS 11,768' - 11,756'. OPEN HOLE 11,756' - 11,880'. TD 11,880'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Lawrence A. Spittler, Jr. TITLE Sr. Well Operations Supervisor DATE 1/23/09

Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.: 432-687-0303

For State Use OnlyAPPROVED BY: Lawrence A. Spittler, Jr. TITLE PETROLEUM ENGINEER DATE JAN 28 2009

Conditions of Approval (if any):