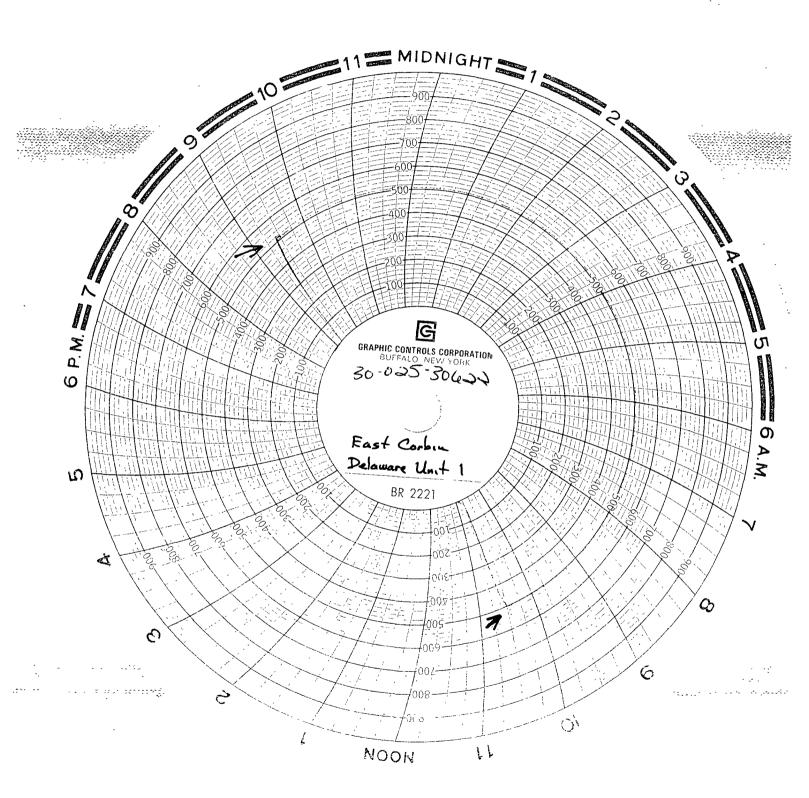
Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Submit 3 Copies To Appropriate District State of New Mexico Office District I	May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240 1441 O 7 20000	WELL API NO
District II 1625 N French Dr., Hobbs, NM 87240 JAN 2 OFF CONSERVATION DIVISION 1301 W. Grand Ave , Artesia, NM 88210	30-025-30622
District III. Report 1301 W. Grand Ave, Artesia, NM 88210	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87110BBSOCI320 South St. Francis Dr. Santa Fe, NM 87505	STATE 🗷 FEE 🗆 🍎
District JV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
	c
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name:
PROPOSALS.)	East Corbin Delaware Unit
1. Type of Well:	8. Well Number
Oil Well Gas Well Other www	1 /
2. Name of Operator	9. OGRID Number
EOG Resources Inc.	7377 10. Pool name or Wildcat
3. Address of Operator P.O. Box 2267 Midland, Texas 79702	Corbin; Delaware, West
4. Well Location	COIDIII, Delaware, West
Unit Letter <u>M</u> : <u>548</u> feet from the <u>South</u> line and	feet from the West line
Section 16 Township 18S Range 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
3851' GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI	SEQUENT REPORT OF: ALTERING CASING NG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	x
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
12/05/08 MIRU to repair packer leak. POOH w/ 2-3/8" injection tubin	g and packer.
12/06/08 RIH w/ 4-3/4" bit and casing scraper to 5132'. Trip out of	
RIH w/ 2-7/8" workstring and Baker Model C fullbore packer	set at 5102'.
Pressure test annulus to 510 psi for 30 minutes. Test good	
12/07/08 Acidized w/ 1000 gals 15% HCL acid. Release packer and POOF	w/workstring and packer.
12/07/08 Acidized w/ 1000 gals 15% HCL acid. Release packer and POOF 12/08/08 RIH w/ 2-3/8" IPC injection tubing and Baker 5-1/2" Baker I	w/workstring and packer.
12/07/08 Acidized w/ 1000 gals 15% HCL acid. Release packer and POOR 12/08/08 RIH w/ 2-3/8" IPC injection tubing and Baker 5-1/2" Baker I Pressure test to 525 psi for 30 minutes. Test good. RIMO.	w/workstring and packer. ok-set packer set at 5121'.
12/07/08 Acidized w/ 1000 gals 15% HCL acid. Release packer and POOR 12/08/08 RIH w/ 2-3/8" IPC injection tubing and Baker 5-1/2" Baker I Pressure test to 525 psi for 30 minutes. Test good. RIMO. 12/12/08 RUN MIT test. Pressure test to 500 psi for 30 minutes. Test	w/ workstring and packer. ok-set packer set at 5121'. good. Return well to injection.
12/07/08 Acidized w/ 1000 gals 15% HCL acid. Release packer and POOR 12/08/08 RIH w/ 2-3/8" IPC injection tubing and Baker 5-1/2" Baker I Pressure test to 525 psi for 30 minutes. Test good. RIMO.	w/ workstring and packer. ok-set packer set at 5121'. good. Return well to injection. and belief. I further certify that any pit or below-
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13-13-08 PO WIN CHALL NAGARRA #13 14-08 MM EAST CORBIN DELAWARE UDIT#/