					VEN								
Submit To Appropriate District Office Two Copies				RECEIVED State of New Mexico					Form C-105				
Distnict I 1625 N. French Dr., Hobbs, NM 88240			A.	lergy	Minerals and	d Natura	al Resourc	ces	July 17, 2008				
District 11 1301 W Grand Avenue, Artesia, NM 88210									1. WELL API NO. 30-025-38710				
District III 1000 Rio Brazos Rd., Aztec, NM 8741 0				38şç	Con servat 20 South St	t Franc	vision		2 Type of Les				
District IV 1					Santa Fe, N				3 Oil &	TE FEI		DIAN	
1220 S St Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECO					-			<u> </u>					
4 Reason for filing							<u> </u>	5. Lease Name	or Unit Agre	ement Name			
COMPLETION REPORT (Fill in boxes # 1 through #31 for Stat					for State and Fee	e wells only	v) '		Jalmat Field Yates Sand Unit 6. Well Nurriber				
						-			o. weii nurribe	er -			
C-1 44 CLOS #33, attach this an								2 and/or	231				
7 Type of Compl	letion				·····						•	· · · · · · · · · · · · · · · · · · ·	
8 Name of Opera	ator –			ENING	PLUGBACH		FERENT RES	SERVOIR	9. OGRID				
Melrose Oj I 0. Address of Or	<u> </u>	g Company							184860				
	•	<u> </u>	~ • • •	_		[1 Pool name or Wildcat			
1000 W. W	Unit Ltr		Oklahom Towr		City, OK 73116 hp Range Lot Feet from the				Jalmat; Tansill-Yates-7-Rvrs				
Surface:	B	23	22		35-E	Loi		rom the				County	
BHL		2		-0	33-E			310	North	2310	East	Lea	
13 Date Spudded	I 14. E	ate T.D. Reache	d 15	Date Rig	Released	L	16- Date C	Completed	I (Ready to Produ	uce)	17. Elevations (E	F and RKB	
4-16-08		4-22-08		4-22		<u> </u>	6-	-1-08			RT, GR, etc.) 3		
18. Total Measure 419		of Well	19.	Plug Ba	ck Measured Dep 4179'	oth	20 Was D	nrectional No	I Survey Made?	21 Ty	pe Electric and (U U	
• • • •	erval(s),		on - Top, B	Top, Bottom, Name			1	NO			<u>GR/CO</u>	<u>لا ــــــــــــــــــــــــــــــــــــ</u>	
23.				CAS	ING RECC	DRD (R	eport all	string	s set in we	11)	······································		
CASING SIZ	ZE	WEIGHT		/FT. DEPTH SET					CEMENTING			FPULLED	
<u>8-5/8"</u> 5-1/2"		24# 15.:		447'			12-1/4"		375 sx Cl		No		
J-1/2		15)#	4179'			7-7/8"		800 sx Cl C poz		No	ne	
					<u></u>							<u></u>	
24.			воттом	LIN	ER RECORD		DEEN	25.	and the second	UBING REC			
SIZE			BOTTOM		SACKS CENI		REEN		-3/8"	DEPTH SE		KERSET	
SIZE	TOP								-,,,0	1 5784	3	784'	
·····										3784'		784'	
26. Perforation re		terval, size, and	number)					DT, FRA	ACTURE, CEN	MENT, SQU	JEEZE, ETC.		
		terval, size, and	number)			DE	PTH INTER	OT, FRA Val	CTURE, CEN	MENT, SQU	IEEZE, ETC. ATERIAL USED		
		terval, size, and	number)			DE		OT, FRA Val	CTURE, CEN	MENT, SQU	IEEZE, ETC. ATERIAL USED		
	ecord (in	, ,	,			DE	971 INTER 3890 - 404	DT, FRA val 10'	CTURE, CEN	MENT, SQU	IEEZE, ETC. ATERIAL USED		
26. Perforation re Perforated fi 28.	ecord (in	90- 4040' w	2 spf			PROD	<u>1971 INTER</u> 3890 - 404 UCTION	DT, FRA VAL 10'	ACTURE, CEN AMOUNT AN 4000 ga	MENT, SQU ND KIND MA Is 15% HO	JEEZE, ETC. ATERIAL USED CL acid		
26. Perforation re Perforated fi	ecord (in	90- 4040' w	2 spf		ıng, <i>gas lift, pun</i>	PROD	<u>1971 INTER</u> 3890 - 404 UCTION	DT, FRA VAL 10'	ACTURE, CEN AMOUNT AN 4000 ga	MENT, SQU ND KIND MA Is 15% He Prod. or Shut	JEEZE, ETC. ATERIAL USED CL acid		
26. Perforation re Perforated fi 28. Date First Product	rom 38	90- 4040' w	2 spf duction Met		ing, <i>gas lift, pun</i> No Test	PROD nping - Siz	PTH INTER 3890 - 404 UCTION te and type p	DT, FRA VAL 10'	ACTURE, CEN AMOUNT AN 4000 ga	MENT, SQU ND KIND MA Is 15% Ho Prod. or Shut Shut-In	IEEZE, ETC. ATERIAL USEI CL acid		
26. Perforation re Perforated fi 28.	rom 38	90- 4040' w	2 spf		ıng, <i>gas lift, pun</i>	PROD nping - Siz	<u>1971 INTER</u> 3890 - 404 UCTION	DT, FRA VAL 10'	ACTURE, CEN AMOUNT AN 4000 ga	MENT, SQU ND KIND MA Is 15% He Prod. or Shut	IEEZE, ETC. ATERIAL USEI CL acid		
26. Perforation re Perforated fi 28. Date First Product	From 38	90- 4040' w. Pro	2 spf duction Met	÷	ing, <i>gas lift, pun</i> No Test Prod'n For	PROD nping - Siz	PTH INTER 3890 - 404 UCTION te and type p	DT, FRA VAL IO'	Well Statute	AENT, SQU ND KIND MA Is 15% Ho Prod. or Shur Shut-In Water - Bb	TEEZE, ETC. ATERIAL USEI CL acid) Oil Ratio	
26. Perforation re Perforated fi 28. Date First Product Date of Test	From 38	90- 4040' w	2 spf duction Met Choke Size	÷	ing, gas lift, pun No Test Prod'n For Test Period	PROD nping - Siz	PTH INTER 3890 - 404 UCTION e and type p - Bb1	DT, FRA VAL IO'	ACTURE, CEN AMOUNT AN 4000 ga	AENT, SQU ND KIND MA Is 15% Ho Prod. or Shur Shut-In Water - Bb	IEEZE, ETC. ATERIAL USEI CL acid) Oil Ratio	
26. Perforation re Perforated fi 28. Date First Product Date of Test Flow Tubing Press.	from 38 tion Hours Casin	90- 4040' w Pro Tested g Pressure	2 spf duction Meth Choke Size Calculated Hour Rate	24-	ing, gas lift, pun No Test Prod'n For Test Period	PROD nping - Siz	PTH INTER 3890 - 404 UCTION e and type p - Bb1	DT, FRA VAL IO'	Well Status - MCF Water - BbI.	AENT, SQU ND KIND MA Is 15% Ho Prod. or Shut Shut-In Water - Bb Oil Gr	JEEZE, ETC. ATERIAL USEI CL acid) Oil Ratio	
26. Perforation re Perforated fi 28. Date First Product Date of Test Flow Tubing Press. 29. Disposition of	ecord (in rom 38 tion Hours Casin f 6as (So	90- 4040' w Pro Tested g Pressure	2 spf duction Meth Choke Size Calculated Hour Rate	24-	ing, gas lift, pun No Test Prod'n For Test Period	PROD nping - Siz	PTH INTER 3890 - 404 UCTION e and type p - Bb1	DT, FRA VAL IO'	Well Status - MCF Water - BbI.	AENT, SQU ND KIND MA Is 15% Ho Prod. or Shur Shut-In Water - Bb	JEEZE, ETC. ATERIAL USEI CL acid) Oil Ratio	
26. Perforation re Perforated fi 28. Date First Product Date of Test Flow Tubing Press. 29. Disposition of	tion Casin f 6as (So	90- 4040' w. Pro Tested g Pressure Id, usedforfuel,	2 spf duction Meth Choke Size Calculated Hour Rate <i>vented, etc</i>	24-	ing, gas lift, pun No Test Prod'n For Test Period	PROD nping - Siz	PTH INTER 3890 - 404 UCTION e and type p - Bb1	DT, FRA VAL IO'	Well Status - MCF Water - BbI.	AENT, SQU ND KIND MA Is 15% Ho Prod. or Shut Shut-In Water - Bb Oil Gr	JEEZE, ETC. ATERIAL USEI CL acid) Oil Ratio	
26. Perforation re Perforated fi 28. Date First Product Date of Test Flow Tubing Press. 29. Disposition of 3 1, List Attachmen	rom 38 tion Casin f 6as (So nts C-1	90- 4040' w. Pro Tested g Pressure Id, usedforfuel, 04, Logs & 1	2 spf duction Meth Choke Size Calculated Hour Rate <i>vented</i> , etc nclinatio	24-) n	nng, gas lift, pun No Test Prod'n For Test Period Oil - Bbl	PRODI pping - Siz Oil	PTH INTER 3890 - 404 UCTION e and type p - Bbl Gas - MCF	DT, FRA VAL IO'	Well Status - MCF Water - BbI.	AENT, SQU ND KIND MA Is 15% Ho Prod. or Shut Shut-In Water - Bb Oil Gr	JEEZE, ETC. ATERIAL USEI CL acid) Oil Ratio	
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 26. Perforation re Perforated fi 28. Date First Product Date of Test Flow Tubing Press. 29. Disposition of 31, List Attachment 32. If a temporary 33, If an on-site bit I hereby certify	ecord (in rom 38 tion Hours Casin f 6as (So nts C-1 pit was t uria was y that the Uria	90- 4040' w, Pro Tested g Pressure Id, usedforfuel, 04, Logs & 1 sed at the we II, used at the we I, the information Le. Mat	2 spf duction Meth Choke Size Calculated Hour Rate vented, etc nclinatio attach a pla report the e	24-) It with the xact loca on both F	ng, gas lift, pun No Test Prod'n For Test Period Oil - Bbl e location of the 1 tion of the on-sit Latitude e sides of this printed	PROD proving - Siz Oil Coll	PTH INTER 3890 - 404 UCTION e and type p - Bbl Gas - MCF pit.	DT, FRA VAL 10'	ACTURE, CEN AMOUNT AN 4000 ga Well Status - MCF Water - BbI.	AENT, SQU ND KIND MA Is 15% Ho Prod. or Shur Shut-In Water - Bb Oil Gr 30. Test With	LEEZE, ETC. ATERIAL USEI CL acid -in Gas - ravity - API - (C essed By edge and beli	Oil Ratio	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by on copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	eastem New Mexico	Northy	Northwestem New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 3890'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Τ.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	Τ. •	.T. Permian					
ь.			OIL OR GAS SANDS OR ZONE				

	•	•	SANDS ON LONES
No. 1, from	No. 3, from	to	
No. 2, from to	No. 4. from	to	
INDODTANT			

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from
 to
 feet

 No. 2, from
 to
 feet

 No. 3, from
 to
 feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				-				
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