

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Albuquerque, NM 87102
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

DEC 12 2008

HOBBSOCD

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.

30-025-38825

2. Type of Lease

☐ STATE

☒ FEE

☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL

☐ WORKOVER

☐ DEEPENING

☐ PLUGBACK

☐ DIFFERENT RESERVOIR

☐ OTHER

8. Name of Operator

Range Operating New Mexico, Inc.

10. Address of Operator

100 Throckmorton St., Ste. 1200, Fort Worth, TX 76102

5. Lease Name or Unit Agreement Name

Grizzell B

6. Well Number:

006

9. OGRID

227588

11. Pool name or Wildcat

Tubb O&G, Drinkard, Wantz; Abo

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	8	22S	37E	H	2310	N	575	E	Lea
BH:	H	8	22S	37E	H	2310	N	575	E	Lea

13. Date Spudded
8-23-2008

14. Date T.D. Reached
10-13-2008

15. Date Rig Released
10-15-2008

16. Date Completed (Ready to Produce)
11-03-2008

17. Elevations (DF and RKB,
RT, GR, etc.) 3422

18. Total Measured Depth of Well
7462

19. Plug Back Measured Depth
7390

20. Was Directional Survey Made?
No

21. Type Electric and Other Logs Run
Platform Express, Borehole
Comp Sonic, Gamma Ray

22. Producing Interval(s), of this completion - Top, Bottom, Nam

Tubb Oil & Gas - 6151 - 6155; Drinkard - 6261 - 6353; Wantz; Abo - 6595 - 6846

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	1140	12.25	350 sx POZ/C	0
				150 sx C	
5.5	17	7429	17	1600 sx C	0

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	6960	
SN @ 6905	TAC @ 6041	

26. Perforation record (interval, size, and number)

6595-6846, .40, 56 shots

6530-6536, .40, 36 shots

6151-6165, .40, 12 shots

6261-6265, .40, 12 shots

Total 116 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6595 - 6846	Acidized w/17,598 gals 15% HCl acid & 65 BS
6530 - 6536	Acidized w/5,000 gals 15% acid. Frac w/49,529#s 20/40 Jordan & 34,639#s SB excel resin, 3023 bbls 35# x-linked gel
6151 - 6265	Frac w/47,200# 20/40 Jordan sd, & 30,740# SB Excel resin, 3072 bbls 35# x-linked gel).

PRODUCTION

28.

Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
11-03-2008		2 ½" x 1 ¼" x 24' RHBC Sand Pro Pmp			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-06-2008	24	Open		44	270	270	6,136
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr</i>)	
300	100					34.1	
29 Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30 Test Witnessed By Chris Garcia	

31. List Attachments

Inclination Survey, 3 - C104s, C-103, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Paula Hale

Title Sr. Reg. Sp.

Date 12-11-2008

E-mail Address phale@rangeresources.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>1141</u>	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>2629</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers <u>2834</u>	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>3273</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg <u>3595</u>	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>3824</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>5042</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock <u>5164</u>	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry <u>5374</u>	T. Gr. Wash	T. Dakota	
T. Tubb <u>6021</u>	T. Delaware Sand	T. Morrison	
T. Drinkard <u>6182</u>	T. Bone Springs	T. Todilto	
T. Abo <u>6575</u>	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1141	1141	Alluvium & Redbeds
1141	2629	1488	Anhydrite & Shale
2629	2834	205	Silstone, Shale & Anhydrite
2834	3436	602	Anhydrite & Anhydritic Dolomite
3436	3595	159	Sandstone, Silstone, Anhy & Dolo
3595	5164	1569	Shale & Dolomite
5164	6021	857	Dolomite, Anhydritic Dolomite
6021	7462	1441	Dolomite