

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
OCCUPANCY

DEC 23 2008

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator  
ConocoPhillips Company

3. Address  
3300 N. "A" St., Bldg. 6 Midland TX 79705

3.a Phone No. (Include area code)  
(432)688-6813

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface 160' FNL 1936' FWL

At top prod. interval reported below 160' FNL 1936' FWL

At total depth 160' FNL 1936' FWL

14. Date Spudded

08/13/2008

15. Date T.D. Reached

08/18/2008

16. Date Completed

☐ D & A ☒ Ready to Prod.  
08/20/2008

18. Total Depth: MD 4566'  
TVD

19. Plug Back T.D.: MD 4521'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
CN/GR/CCL; PEX-HRLA/MCFL/SGR; SS; CL; TDL/D/CN/SGR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

5. Lease Serial No.  
NMLC058728

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.  
NMNM70987A

8. Lease Name and Well No.  
MCA Unit #405

9. API Well No.  
30-025-38859

10. Field and Pool, or Exploratory  
Maljamar, Grayburg-San Andres

11. Sec., T., R., M., on Block and  
Survey or Area Sec. 34, T17S, R32E

12. County or Parish  
LEA

13. State  
New Mexico

17. Elevations (DF, RKB, RT, GL)\*

3957' GR

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	13'	67'				Surface	
12-1/4"	8-5/8"	24#	67'	1056'		900 sx C		Surface	
7-7/8"	5-1/2"	17#	1059'	4563'		700 sx C		Surface	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4315							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) San Andres	4272'	4033'	4033-4062; 4068-4073;		3 spf	open
B) Grayburg	4033'	4088'	4077-4088; 4162-4179;		3 spf	open
C)			4184-4190; 4195-4225;		3 spf	open
D)			4244-4247; 4254-4272		3 spf	open

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
4244'-4272'	Acidz w/ 3000 gals 20% HCL; 42 bbls 2% KCL w/ Biocide
4162'-4225'	Acidz w/ 5000 gals 15% HCL; 42 bbls 2% KCL w/ Biocide
4033'-4088'	Acidz w/ 1200 gals HCL; 42 bbls 2% KCL w/ Biocide
4033'-4088'	Frac w/ 1004 bbls Proppant; 60,878 lbs Sand

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/16/08	10/24/08	24	→	38	150	132	39.7	1.3675	pumping
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	290	150	→				3947.36	producing	

## Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

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## 8b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 8c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 9. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 0. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	998'				
Salado	1208'				
Tansill	2223'				
Yates	2356'				
Seven Rivers	2720'				
Queen	3350'				
Grayburg	3720'				
San Andres	4150'				

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jalyn N. FiskeTitle Regulatory Specialist

Signature

Date 12/10/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.