Submit To Assesses				/ [.	- A								Г	C 104	
Submit To Appropria Two Copies	ite District O	nuce harm	- C	Piperio Profe	State of Nev	N M	exico							orm C-10	
District I Energy, Minerals and Natural R						ural Re	sources	-	1 WELL A	DI N	0		July 17, 200		
District 11									1. WELL API NO. 30-025-38936						
1301 W Grand Aver District III	ue, Artesia,	NM 88210	bea	-Qil	Conservati	on l	Divisio	n	-	2. Type of Lea					
1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 8741 0 BSOCPI Conservation Division 1220 South St. Francis Dr.									STAT	E.	□ FEE	☐ FED/INI	IAN		
District IV I	. C				Santa Fe, N				ŀ			ease No			
1220 S. St. Francis D			DECO					LOC							
		TION OR	RECO	MPL	ETION REF	UK	IAND	LUG		5 Logo Nome	or Un	t Agree	ment Name		
4. Reason for film	g.							:		5. Lease Name Jalmat Fi	eld Y	ates S	and Unit	1	
COMPLETION REPORT (Fill in boxes # I through #					for State and Fee	wells	only)			6 Well Nurriber					
		A CUD SENSE SEST	1 b	# T 4b	ough #0 415 Data	Dial	Dalaasad s	and 432 and	1/05						
C-1 44 CLOS	UKE A I IA I the nist to	ACHMENI (FII the C-144 clos	i in doxes	in acco	ordance with 19.1:	5.17 1	3.K NMA	.O	"	140					
7. Type of Comple	etion:								<u> </u>	_		•			
		workover [DEEPE	NING	□PLUGBACK		DIFFEREN	T RESERV	VOIR						
8. Name of Operat Melrose Op	or erating (Company								9. OGRID 184860					
I 0 Address of Op		Company								I 1. Pool name or Wildcat					
•													. 		
1000 W. W	ilshire, S	Suite 223, Ok			OK 73116								tes-7-Rvrs	Т.	
12.Location	Unit Ltr	Section	Townsl	hıp	Range	Lot		Feet from the		N/S Line		from the		County	
Surface:	K	14	22-5	S	35-E			1980		South	23	361	West	Lea	
BHL									\Box						
13 Date Spudded	14. Date	T.D. Reached	15. D	Date Rig	Released		16-	Date Com	pleted	(Ready to Prod	uce)	1	7. Elevations (D	F and RKB,	
11-19-08		11-25-08		11-2				12-1		, -		R	T, GR, etc.) 3	591'	
18. Total Measure			19. P	lug Bac	k Measured Dept	th	20	Was Direc	tional	Survey Made?		21. Typ	e Electric and C	_	
418					4175'				No				GR/CC	L	
22, Producing Inte		this completion	- Top, Bot	tom, Na	ame										
Yates: 3866	5 - 4036'														
23				CAS	ING RECO	RD	(Repo	rt all st	ring	s set in we	:ll)_				
CASING SIZ	E	WEIGHT LB	./FT		DEPTH SET			HOLE SIZE		CEMENTING		CORD	AMOUNT PULLED		
8-5/8"		24#			417'		12-1/4"			375 sx Cl C			None		
5-1/2"		15.5#	15.5#		4175'		7	7-7/8"		750 sx Cl C poz		oz	z None		
	1	·													
24.				LIN	ER RECORD				25		_	IG REC			
	ТОР	Bo	ОТТОМ	LIN	ER RECORD SACKS CEME	ENT	SCREE	1	SIZ	ZE	_	IG REC		KERSET	
	TOP	BO	ОТТОМ	LIN		ENT	SCREE	1	SIZ		_			KERSET	
SIZE				LIN		ENT			2	ZE -3/8"	DE	PTH SE	ET PAC	KERSET	
				LIN		ENT	27 ACI	D, SHOT,	2 FRA	ZE -3/8" ACTURE, CE	DE MEN	PTH SE	PAC EEZE, ETC.		
SIZE				LIN		ENT	27 ACI DEPTH	D, SHOT, INTERVA	2 FRA	ZE -3/8" ACTURE, CE AMOUNT A	DE MEN'	FTH SE	EEZE, ETC.		
SIZE				LIN		ENT	27 ACI DEPTH	D, SHOT,	2 FRA	ACTURE, CE AMOUNT A 4000 ga	MEN' ND K	FTH SE F, SQU IND MA id; 14	EEZE, ETC. ATERIAL USEE 37 bbl frac		
SIZE 26. Perforation re	ecord (inter	rval, size, and n	umber)	LIN		ENT	27 ACI DEPTH	D, SHOT, INTERVA	2 FRA	ACTURE, CE AMOUNT A 4000 ga	MEN' ND K	FTH SE	EEZE, ETC. ATERIAL USEE 37 bbl frac		
SIZE 26. Perforation re	ecord (inter		umber)	LIN	SACKS CEME	-	27 ACI DEPTH 3860	D, SHOT, INTERVA 5 - 4036'	2 FRA	ACTURE, CE AMOUNT A 4000 ga	MEN' ND K	FTH SE F, SQU IND MA id; 14	EEZE, ETC. ATERIAL USEI 37 bbl frac		
26. Perforation re Perforated f 28.	cord (inter	rval, size, and notes 6 - 4036' w/2	umber)		SACKS CEME	PRO	27 ACI DEPTH 3860	D, SHOT, INTERVA 5 - 4036'	512 2 , FRA	ACTURE, CE AMOUNT A 4000 ga w/10	MEN' ND K als ac	F, SQU IND MA id; 14: 7# sand	EEZE, ETC. ATERIAL USEI 37 bbl frac d		
26. Perforation re	cord (inter	rval, size, and notes 6 - 4036' w/2	umber)		SACKS CEME	PRO	27 ACI DEPTH 3860	D, SHOT, INTERVA 5 - 4036'	512 2 , FRA	ACTURE, CE AMOUNT A 4000 ga	MEN' ND K als ac	F, SQU IND MA id; 14: 7# sand	EEZE, ETC. ATERIAL USEI 37 bbl frac d		
26. Perforation re Perforated f 28.	cord (inter	rval, size, and notes 6 - 4036' w/2	umber)		SACKS CEME	PRO	27 ACI DEPTH 3860	D, SHOT, INTERVA 5 - 4036'	512 2 , FRA	ACTURE, CE AMOUNT A 4000 ga w/10	MEN' ND K als ac	F, SQU IND MA id; 14: 7# sand	EEZE, ETC. ATERIAL USEI 37 bbl frac d		
26. Perforation re Perforated f 28.	cord (inter	6 - 4036' w/2	umber)	od (Flow	SACKS CEME	PRO	27 ACI DEPTH 3860	D, SHOT, INTERVA 6 - 4036' TION d type pump	S12 2 , FRA	ACTURE, CE AMOUNT A 4000 ga w/10	MEN' ND K als ac 4,87'	F, SQU IND MA id; 14: 7# sand	EEZE, ETC. ATERIAL USEI 37 bbl frac d		
26. Perforation re Perforated f 28. Date First Product	cord (inter	6 - 4036' w/2	umber) ? spf ction Metho	od (Flow	SACKS CEME	PRO	27 ACI DEPTH 3866	D, SHOT, INTERVA 6 - 4036' TION d type pump	S12 2 , FRA	ACTURE, CEI AMOUNT A 4000 gs w/10	MEN' ND K als ac 4,87'	F, SQU IND MA id; 14. 7# sand	EEZE, ETC. ATERIAL USEI 37 bbl frac d		
Perforated f 28. Date First Product . Date of Test	rom 3866	Fested C	umber) Spf ction Metho	od (Flow	ving, gas lift, pun No Test Prod'n For Test Period	PRO	27 ACI DEPTH 3866 DDUC' - Size and	D, SHOT, INTERVAL 6 - 4036' TION d type pum	SIZ 2	ACTURE, CE AMOUNT A 4000 ga W/10 Well Status	MEN' ND K als ac 4,87'	F, SQU IND MA id; 14: 7# sand	EEZE, ETC. ATERIAL USEI 37 bbl frac d	Oıl Ratio	
Perforated f 28. Date First Product Date of Test	rom 3866	rval, size, and note of the first of the fir	umber) Spf ction Methor choke Size	od (Flow	ving, gas lift, pun No Test Prod'n For	PRO	27 ACI DEPTH 3866 DDUC' - Size and	D, SHOT, INTERVA 6 - 4036' TION d type pump	SIZ 2	ACTURE, CEI AMOUNT A 4000 gs w/10	MEN' ND K als ac 4,87'	F, SQU IND MA id; 14: 7# sand	EEZE, ETC. ATERIAL USEI 37 bbl frac d	Oıl Ratio	
Perforated f 28. Date First Product Date of Test Flow Tubing Press.	From 3866	Productives of the Pressure CH	spf ction Metho choke Size alculated 2 our Rate	od (Flow	ving, gas lift, pun No Test Prod'n For Test Period	PRO	27 ACI DEPTH 3866 DDUC' - Size and	D, SHOT, INTERVAL 6 - 4036' TION d type pum	SIZ 2	ACTURE, CE AMOUNT A 4000 ga W/10 Well Status	MEN' ND K Alls ac 4,87' CProd: Wa	FTH SE F, SQU IND MA id; 14: 7# sand or Shut t-In ter - Bb	EEZE, ETC. ATERIAL USEI 37 bbl frac d Gas- Tavity - API - (C	Oıl Ratio	
Perforated f 28. Date First Product Date of Test	From 3866	Productives of the Pressure CH	spf ction Metho choke Size alculated 2 our Rate	od (Flow	ving, gas lift, pun No Test Prod'n For Test Period	PRO	27 ACI DEPTH 3866 DDUC' - Size and	D, SHOT, INTERVAL 6 - 4036' TION d type pum	SIZ 2	ACTURE, CE AMOUNT A 4000 ga W/10 Well Status	MEN' ND K Alls ac 4,87' CProd: Wa	FTH SE F, SQU IND MA id; 14: 7# sand or Shut t-In ter - Bb	EEZE, ETC. ATERIAL USEI 37 bbl frac d	Oıl Ratio	
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Perforated f 28. Date First Product Date of Test Flow Tubing Press.	From 3860 Hours T Casing I	Productive Control of the Control of	ented, etc)	od (Flow	ving, gas lift, pun No Test Prod'n For Test Period	PRO	27 ACI DEPTH 3866 DDUC' - Size and	D, SHOT, INTERVAL 6 - 4036' TION d type pum	SIZ 2	ACTURE, CE AMOUNT A 4000 ga W/10 Well Status	MEN' ND K Alls ac 4,87' CProd: Wa	FTH SE F, SQU IND MA id; 14: 7# sand or Shut t-In ter - Bb	EEZE, ETC. ATERIAL USEI 37 bbl frac d Gas- Tavity - API - (C	Oıl Ratio	
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Perforation re Perforated f 28. Date First Product Date of Test Flow Tubing Press. 29. Disposition o 3 1, List Attachme	F 6as (Soldants	Productive of the state of the	ented, etc)	od (Flow	ving, gas lift, pun No Test Prod'n For Test Period Oil - Bbl.	PRO	27 ACI DEPTH 3866 ODUC - Size and Gas	D, SHOT, INTERVAL 6 - 4036' TION d type pum	SIZ 2	ACTURE, CE AMOUNT A 4000 ga W/10 Well Status	MEN' ND K Alls ac 4,87' CProd: Wa	FTH SE F, SQU IND MA id; 14: 7# sand or Shut t-In ter - Bb	EEZE, ETC. ATERIAL USEI 37 bbl frac d Gas- Tavity - API - (C	Oıl Ratio	
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Perforation re Perforated ff 28. Date First Product Date of Test Flow Tubing Press. 29. Disposition of 31, List Attachme 32. If a temporary 33, If an on-site b	Hours T Casing I f 6as (Sold ints C-104 pit was use urial was us	Productive of the seed at the well, as seed at the	ented, etc)	od (Flow 24- 1 t with th	ving, gas lift, pun No Test Prod'n For Test Period Oil - Bbl.	PR(pping	27 ACI DEPTH 3866 ODUC - Size and Gas orary pit	D, SHOT, INTERVA 5 - 4036' TION I type pump	SIZ 2	ACTURE, CEI AMOUNT A 4000 ga w/10 Well Status s - MQF Water - BbI.	MEN' ND K ND K Shur Wa 30. T	F, SQU IND MA id; 14.7# sand or Shut t-In or Bbb	EEZE, ETC. ATERIAL USEI 37 bbl frac d Gas- ravity - API - (C	Oil Ratio orr)	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by on copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astem New Mexico	Northy	Northwestem New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 3866'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota	-				
T.Tubb	T. Delaware Sand	T. Morrison	·				
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	Т.	T. Wingate					
T. Penn	Т.	T. Chinle	'				
T. Cisco (Bough C)	T.	T. Permian					
			OIL OR GAS SANDS OR ZONES				
No. 1, from	to	No. 3, from	to				

			SANDS OR	
No. 1, from	to	No. 3, from	to	
No. 2, from	to.	No. 4, from		
•		TANT WATER SANDS	•	
Include data on rate of wa	ater inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
		feet		
•				

LITHOLOGY RECORD (Attach additional sheet if necessary)

L	From	То	In Feet	Lithology .	From	То	In Feet	Lithology
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