Submit To Appropr Two Copies	nate Distric	of Office	REC	定	VE	D	State of N	lew l	Mexic	0								rm C-105	
District I Energy, Minerals and Natural Resources										July 17, 2008 1. WELL API NO.									
District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division										30-025-38939									
1000 Rio Brazos Rd., Aztec, NM 874110BBSOCD 1220 South St. Francis Dr.										2. Type of Lease STATE FEE FED/INDIAN									
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505													Lease N						
WELL (COMP	LET	ION (OR F	RECO	MPL	ETION R	EPO	RT AI	ND	LOG								
											5. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit								
l 										6 Well Nurrib									
C-1 44 CLOSURE ATTACHMENT (Fill in boxes # I through #9,415 Date Rig Released and 432 and/or #33, attach this and the plat to the C- 1 44 closure report in accordance with 19.15 17.13 K NMAQ										146									
7. Type of Comp		∃wo	RKOVE	R □	DEEPE	NING	□PLUGBA	ск П	DIFFE	REN	IT RESERV	OIR	OTHER						
8. Name of Opera	ator							<u></u>				<u> </u>	9 OGRID	············					
Melrose O I 0. Address of O		g Co	mpany					-					184860 I 1. Pool name or Wildcat						
1000 W. V	Vilshi r e	Sui	te 223	Okla	homa	City	OK 73116						Jalmat;	Tar	sill-Y:	ates-'	7-Rvrs		
12.Location	Unit Ltr	<u> </u>	Section							t Feet from t			N/S Line	Feet from the			/W Line	County	
Surface:	В		23	23		S	35-E		66		660		North	1700			East	Lea	
BHL	<u>,</u> ,,								·										
13 Date Spudded 12-03-08			D. Reach 0 9-08	ned	15. Date Rig Released 12-10-08				16- Date Complet 12-28-0					uce)	ce) 17 Elevations (DF RT, GR, etc.) 358				
18. Total Measur	ed Depth				19. Plug Back Measured I				oth 20. Was Direction			ona			Type Electric and Other Logs Run				
22. Producing Int		of this	complet	tion - Top, Bottom, Name						No						GR/CCL			
Yates: 382			Семрис		ор, во	, . 10													
23.			•					ORI				ing	s set in we						
			veight 24		T.	DEPTH SET 417'				HOLE SIZE 12-1/4"			CEMENTING RECORD 375 sx Cl C			AMOUNT PULLED None			
5-1/2"		15.5#						7-7/8"				700 sx Cl C poz				None			
																ļ			
24.	l					LIN	ER RECORI)				25	Ť	URI	NG RE	CORI	D		
SIZE	ТОР	***************************************		вот	ТОМ		SACKS CE		SCRE	EEN		SIZ	ZE	_	EPTH S		PACK	ERSET	
	_			-					-			2	-3/8"	-	3710'		37	10'	
26 Perforation r	ecord (in	terval.	, size, an	l nd num	iber)		1		27 A	ĊII	D. SHOT. I	FR/	ACTURE, CE	MEN	T. SOI	UEEZ	E. ETC.		
						DEPT	DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED									
		382						- 4018'	4018' 4000 gals acid										
Perforated t	from 38	28 -	4018' v	w/2 s	pf				 										
28.								PR	ODU	C7	TION					$\overline{}$			
Date First Produc	tion		Pr	oductio	on Metho	od (Flow	ing, gas lift, p	umpinį	g - Size d	and	type pump)		Well Status	(Proc	or Shu	it-in)		**************************************	
							No Test						19		ıt-In				
Date of Test	Hours	Teste	xd	Cho	ke Sıze		Prod'n For Test Period		Oil - I	ВЫ	1	Gas	s - MCF	$\top^{\mathbf{w}}$	ater - Bl	DI. 	Gás - C	Oil Ratio	
Flow Tubing Casing Pressure Press.			sure	Calculated 24- Hour Rate			Oıl - Bbl.			Gas - MCF			Water - BbI.			Oil Gravity - API - (Corr)			
29. Disposition of	of 6as (So	ld, us	edforfue	l, vent	ed, etc)				<u> </u>					30	lest Wit	nessed	Ву		
3 1, List Attachme													<u>l</u>					V	
32. If a temporary	C-1	04, L	ogs &	Incli	nation	with the	e location of the	ie temp	- orary nit	-									
33, If an on-site b																			
i							Latitude	:					Longitude				NA	D 1927 1983	
I hereby certif	fy that to	he in	formati	ion si	hown o		sides of th	is for	m is tri	ue c	and compl	ete	to the best of	of my	knowl	ledge	and belie	f	
Signature (lnu	Je	. Ki	tch		3	Printed Name <u>A</u>	nn E.	Ritchi	ie	Titl	.e _	Regula	atory	/ Agen	t	Date	1-14-09	
E-mail Addres	ss ann	.wto	r@gma	ail.co	m								k	1	,				
								9	101	A	44 TO	F	uron	1	100	W	TION O	RTA	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by on copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	TION TOPS IN CONFORMAN tem New Mexico		CAL SECTION OF STATE New Mexico
	T. Canyon	T. Ojo Alamo	T Penn A"
T. Anhy		T. Kirtland	T. Penn. "B"
T. Salt	T. Strawn	<u> </u>	T. Penn. "C"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "D"
T. Yates 3828'	T. Miss	T. Pictured Cliffs	
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	•
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \	WATER SANDS	
Include data on rate of water	inflow and elevation to which water	r rose in hole.	·
No. 1, from	to	feet	
No. 2, from	toto	feet	
No. 3, from	to	feet	
L	ITHOLOGY RECORD		
Thickness	T 1.1	Thickness	V *

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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