

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87411 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	<div style="font-size: 2em; font-weight: bold; margin: 0;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; margin: 0;">State of New Mexico</div> <div style="font-size: 1.2em; font-weight: bold; margin: 0;">Energy, Minerals and Natural Resources</div> <div style="font-size: 1.5em; font-weight: bold; margin: 0;">Oil Conservation Division</div> <div style="font-size: 1.2em; font-weight: bold; margin: 0;">1220 South St. Francis Dr.</div> <div style="font-size: 1.2em; font-weight: bold; margin: 0;">Santa Fe, NM 87505</div>	Form C-105 July 17, 2008 1. WELL API NO. 30-025-38939 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. Oil & Gas Lease No
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-1 44 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, 415 Date Rig Released and 432 and/or #33, attach this and the plat to the C- 1 44 closure report in accordance with 19.15 17.13 K NMAQ)	5. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit 6 Well Number <div style="text-align: center; font-size: 1.2em;">146</div>
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7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Melrose Operating Company							9 OGRID 184860			
10. Address of Operator 1000 W. Wilshire, Suite 223, Oklahoma City, OK 73116							11. Pool name or Wildcat Jalmat; Tansill-Yates-7-Rvrs			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	23	22-S	35-E		660	North	1700	East	Lea
BHL										
13 Date Spudded 12-03-08		14. Date T.D. Reached 12-09-08		15. Date Rig Released 12-10-08		16- Date Completed (Ready to Produce) 12-28-08		17 Elevations (DF and RKB, RT, GR, etc) 3587'		
18. Total Measured Depth of Well 4160'			19. Plug Back Measured Depth 4159'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CCL		
22. Producing Interval(s), of this completion - Top, Bottom, Name Yates: 3828 - 4018'										

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	417'	12-1/4"	375 sx Cl C	None
5-1/2"	15.5#	4159'	7-7/8"	700 sx Cl C poz	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKERSET
					2-3/8"	3710'	3710'

26 Perforation record (interval, size, and number) Perforated from 3828 - 4018' w/2 spf	27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3828 - 4018'</td> <td>4000 gals acid</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3828 - 4018'	4000 gals acid				
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3828 - 4018'	4000 gals acid								

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in)	
		No Test			Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)

29. Disposition of Gas (Sold, used for fuel, vented, etc)	30 Test Witnessed By

31. List Attachments C-104, Logs & Inclination	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	
33. If an on-site burial was used at the well, report the exact location of the on-site burial	

Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature	Printed Name	Title	Regulatory Agent	Date	1-14-09
	Ann E. Ritchie				
E-mail Address ann.wtor@gmail.com					

90 DAYS TO PUT ON PRODUCTION OR TA

10

Southeastern New Mexico	Northwestern New Mexico
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OIL OR GAS

IMPORTANT WATER SANDS

1990-1991 season: 1991

No. 1 from _____ to _____

LITHOLOGY RECORD

					Thickness
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