Distnict I	Subject To Appropriate District Office Two Copies				GEIVEDState of New Mexico						Form C-10				
	Hobbs NM 8	8240	Er	ergy,	Minerals ar	id Na	atural R	esources	ļ. <u>.</u> .	July 17, 200					
1625 N French Dr , Hobbs, NM 88240 JAN 20 200									1.	WELL A 30-023					
1301 W Grand Ave District III			ben	Oi	l Conserva	ation	Divisi	on	2 T	ype of Le		777			
1000 Rio Brazos Rd., Aztec, NM 8741 of 10BBSOCD220 South St. Francis Dr. District IV								STATE FEE FED/INDIAN							
1220 S St Francis I			<u> </u>		Santa Fe, NM 87505					3 Oil &Gas Lease No					
		TION OR	REC	<u>OMPL</u>	ETION RE	EPO	<u>RT ANI</u>	LOG							
4 Reason for film	ıg.								5 Le J	5 Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit					
⊠ COMPLETION	ON REPOR	T (Fill ın box	es#Ithro	ugh #31	#31 for State and Fee wells only)					6. Well Nurriber					
		# I through #9,415 Date Rig Released and 432 and/or t in accordance with 19 15.17 13.K NMAQ					247								
7 Type of Compl		ODVOVED				n						-			
8. Name of 0perate		ORKOVER	DEEF	ENING	□PLUGBAC	ж 📙	DIFFERE	NT RESERV		R OTHER 9. OGRID					
Melrosé Op	perating C	ompany								184860					
I 0. Address of Op	erator							I 1. Pool name or Wildcat							
1000 W. W	ilshire, Sı	uite 223, O			OK 73116					Jalmat; Tansill-Yates-7-Rvrs					
	Unit Ltr	Section	Towr	ship	Range	Lot		Feet from t	he N/S	Line	Feet from the		E/W Line	County	
Surface:	J	14	22	-S	35-E			1950	So	outh]	1711	East	Lea	
BHL	•••		<u></u>												
13 Date Spudded 14. Date T D Reache 11-11-08 11-18-08		-18-08	11-18-08				12-9-0	08				17 Elevations (DF and RKB, RT, GR, etc.) 3577'			
18. Total Measure	•	veli	19.	Plug Bac	ck Measured De 4183'	epth	20		ional Surv No	l Survey Made?		21. Type Electric and Other Logs GR/CCL		-	
	erval(s), of the	nis completion	- Top, Bottom, Name				1	.40			<u> </u>	divec	L		
23				CAS	ING REC	ORE	(Repo	rt all stri	ings se	t in we	ell)				
CASING SIZ	Æ E	WEIGHT LE	FT.		DEPTH SET			LE SIZE		MENTIN		CORD	AMOUNT	PULLED	
8-5/8"		24#	418'			12-1/4"			375 sx Cl C			None			
5-1/2"		15.5#	# 4183		4183'	3' 7		-7/8"	7	750 sx Cl C poz		ooz	None		
			 	-											
				 			,								
24				LIN	ER RECORD				25	Т	'HRI	NG REC	ORD		
SIZE	TOP	В	воттом		SACKS CEMENT				SIZE			EPTH SE		ERSET	
	<u>.</u>				<u> </u>		<u> </u>		2-3/8"	1					
26 Perforation re	oord (intom	al aine and n	b				100	D. GILOT. I	ED A CONT	ne de		m . 0 0 1 1			
20 Perioration le	cora (mierv	ai, size, and n	DEPTH INTERVAL						RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
			3815 - 4040'									7 bbl frac			
											68# sand				
Perforated fi	rom 3815	- 4040' w/2	2 spf												
28.							ODUC'								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well States (Prod. or S							; - Size and	l type pump)	l w	ell Status	(Prod	. or <i>Shut-</i>	in)		
Date PHSt Product					No Test							ıt-In			
	Hours Tes	sted C	hoke Size	;	Prod'n For Test Period		Oil - Bbī	1	Gas - MC	F	\overline{T}^{W}	ater - Bbl	Gas - C	Oil Ratio	
					100.10100		İ				\perp				
Date of Test										DLT		1 044 0	1 DI (O		
Date of Test Flow Tubing	Casing Pr		alculated	24-	Oil - Bbl		Gas	- MCF	Water	- 501		Oil Gra	vity - API - (Co	rr)	
Date of Test Flow Tubing Press.		H	our Rate		Oil - Bbl		Gas	- MCF	Water	- 501		Oil Gra	ivity - API - (Co	rr)	
Date of Test Flow Tubing		H	our Rate		Oil - Bbl		Gas	- MCF	Water	- 601	30	Oil Gra		rr)	
Date of Test Flow Tubing Press. 29. Disposition of	6as (Sold, 1	H	our Rate		Oil - Bbl		Gas	- MCF	Water	- 501	30				
Date of Test Flow Tubing Press. 29. Disposition of 3 1, List Attachmen	f 6as (Sold, i	usedforfuel, ve	our Rate) n		temn		- MCF	Water	- 801	30			п)	
Date of Test Flow Tubing Press.	f 6as (Sold, ints) C-104, pit was used	Logs & Indat the well, at	our Rate	n t with the	c location of the	-	- orary pit	- MCF	Water	- 801	30			m)	
Plow Tubing Press. 29. Disposition of 3 1, List Attachmer 32. If a temporary 33, If an on-site but	nts C-104, pit was used	Logs & Incat the well, at	ented, etc.	n t with the	e location of the tion of the on-s	ite bur	orary pit			ngitude		Test Witne	ssed By	D 1027 109	
Date of Test Flow Tubing Press. 29. Disposition of 3 1, List Attachmer 32. If a temporary	nts C-104, pit was used	Logs & Incat the well, at	ented, etc.	n t with the	e location of the tion of the on-s	ite bur	orary pit			ngitude e best o	f my	Test Witne	ssed By NA dge and belie	D 1027 109	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by on copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stem New Mexico	Northw	Northwestem New Mexico				
Γ. Anhy	T. Canyon	T. Ojo Alamo	T Penn A"				
Γ. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
3. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
Γ. Yates 3815'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
Γ. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
Γ. Queen	T. Silurian	T. Menefee	T. Madison				
Γ. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
r. San Andres	T. Simpson	T. Mancos	T. McCracken				
Γ. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
Γ. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
Γ. Blinebry	T. Gr. Wash	T. Dakota					
r.Tubb	T. Delaware Sand	T. Morrison					
Γ. Drinkard	T. Bone Springs	T.Todilto					
Γ. Abo	T.	T. Entrada					
Γ. Wolfcamp	Τ.	T. Wingate					
Γ. Penn	T.	T. Chinle					
Γ. Cisco (Bough C)	T.	T. Permian	OIL OR GAS				
T. Cisco (Bough C)		T. Permian					

T. Cisco (Bough C)	1.	I. Permian		
	,		OIL OF	GAS
			SANDS OI	R ZONE
		No. 3, from		
No. 2, from	to	No. 4, from	to	
•		TANT WATER SANDS		
Include data on rate of wa	ter inflow and elevation to wh	ich water rose in hole.		
No. 1, from	to	feet	•••••	
No. 2, from	to	feet		
		feet		
•		ORD (Attach additional sheet		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			·	-			
			·				
			•				,
	,						
		:					