

Subject To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<div style="font-size: 24pt; font-weight: bold; margin-bottom: 5px;">RECEIVED</div> State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 18pt; font-weight: bold; margin-top: 10px;">JAN 20 2009</div> Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008											
1. WELL API NO. 30-025-38944																
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
3. Oil & Gas Lease No																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-1 44 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, 415 Date Rig Released and 432 and/or #33, attach this and the plat to the C-1 44 closure report in accordance with 19 15.17 13.K NMAQ			5. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit 6. Well Number 247													
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator Melrose Operating Company			9. OGRID 184860													
10. Address of Operator 1000 W. Wilshire, Suite 223, Oklahoma City, OK 73116			11. Pool name or Wildcat Jalmat; Tansill-Yates-7-Rvrs													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line	County								
Surface:	J	14	22-S	35-E		1950	1711	Lea								
BHL																
13. Date Spudded 11-11-08	14. Date T D Reached 11-18-08	15. Date Rig Released 11-18-08		16. Date Completed (Ready to Produce) 12-9-08		17. Elevations (DF and RKB, RT, GR, etc) 3577'										
18. Total Measured Depth of Well 4185		19. Plug Back Measured Depth 4183'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CCL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Yates: 3815 - 4040'																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE	WEIGHT LB /FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"	24#	418'		12-1/4"		375 sx Cl C		None								
5-1/2"	15.5#	4183'		7-7/8"		750 sx Cl C poz		None								
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN												
25. TUBING RECORD																
SIZE	DEPTH SET		PACKERSET													
2-3/8"																
26. Perforation record (interval, size, and number) Perforated from 3815 - 4040' w/2 spf																
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>3815 - 4040'</td> <td>4000 gals acid; 1497 bbl frac</td> </tr> <tr> <td> </td> <td>w/121,068# sand</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>									DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3815 - 4040'	4000 gals acid; 1497 bbl frac		w/121,068# sand		
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3815 - 4040'	4000 gals acid; 1497 bbl frac															
	w/121,068# sand															
28. PRODUCTION																
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)										
		No Test				Shut-In										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)										
29. Disposition of Gas (Sold, used for fuel, vented, etc)							30. Test Witnessed By									
31. List Attachments																
C-104, Logs & Inclination																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <i>Ann E. Ritchie</i>		Printed Name		Title		Regulatory Agent		Date 1-8-09								
		Ann E. Ritchie														
E-mail Address ann.wtor@gmail.com																

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology