FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007 UNITED STATES Form 3160-JAN 28 2009 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT (February 20 5. Lease Serial No. NM557686 HOBBSONDEY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7 If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. Gas Well □□ Ø Other Öil Well□ 🗆 8. Well Name and No. **SEMIL 175** 2. Name of Operator ConocoPhillips Company API Well No. 30-025-39187 3b. Phone No. (include area code) 3a Address P.O. Box 51810 Midland, Tx 79710 432-688-6943 10. Field and Pool, or Exploratory Area Weir: Blinebry/Wolf; Drinkard/Monue 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 2020 FNL & 330 FEL UL: H of 23-20S-37E Lea County, NM REPORT, OR OTHER DATA 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Production (Start/Resume) Acidize Deepen Well Integrity Notice of Intent Reclamation Fracture Treat Alter Casing Other Drilled to TD Recomplete Casing Repair New Construction ✓ Subsequent Report Temporarily Abandon Plug and Abandon Change Plans Final Abandonment Notice Plug Back Convert to Injection 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) The above spud on January 9, 2009. Drilled 12 1/4" hole to surface casing TD of 1383'. Ran 8 5/8" 24# casing and set at 1373'. Cemented w/lead440 sxs (12.9# 1.81 yield) and tail w/200 sxs (14.8# 1.35 yield). WOC. Drilled out and continued drilling 7 7/8" production hole to 7144'. Ran 5 1/2" 17# casing and set at 7134'. Cemented w/lead-900 sxs and tail w/350 sxs. Circulated to surface. Rig released on 1/18/2009. I hereby certify that the foregoing is true and correct Name (Printed/Typeg Title Sr. Regulatory Specialist Donna Williams 01/26/2009 Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE PETROLEUM ENGINE Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

(Instructions on page 2)

certify that the applicant holds legal or equitable title to those rights in the subject lease

States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction

which would entitle the applicant to conduct operations thereon.