

Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM
88210
District III
1000 Rio Brazos Rd., Aztec, NM
87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

JAN 29 2009

HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05234
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lea G State
8. Well Number 5
9. OGRID Number 240974
10. Pool name or Wildcat Denton Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line. Section <u>2</u> Township <u>T15S</u> Range <u>R37E</u> NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3800' GL
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: RETURN TO PRODUCTION ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE D. Patrick Darden TITLE: Petroleum Engineer, P.E. DATE 1/14/09

Type or print name D. Patrick Darden E-mail address: _____ Telephone No. (432)689-5200
For State Use Only

APPROVED
BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 30 2009
Conditions of Approval (if any): _____

RETURN WELL TO PRODUCTION

Lea G State #5

- Work scheduled to start week of January 19, 2009.
- 1) MIRU PU. Rel pkr. ND WH. NU BOP. POH w/Baker Lok-Set pkr, Unidraulic pmp cavity & prod tbg.
 - 2) PU bit & RIH slowly on WS to PBTD. Circ hole clean. POH w/tbg & bit.
 - 3) PU pkr & RIH on WS to 9,300'. Leave pkr swinging. Load hole w/2% KCl wtr.
 - 4) MIRU pmp trk w/5,125 gals 15% NEFE HCl acid & 70 BS. Spot 3 bbls acid across perfs. PUH w/pkr to 9,150'. Pmp 3 bbls 2 % KCl wtr dwn TCA. Set pkr @ 9,150' & let acid soak on perfs 30". Break down perfs, EIR & press into perfs. Pmp remaining acid (5k gals) & BS (70) @ 5-7 BPM & 3,500 psig.
 - 5) RU swb. Swb back load.
 - 6) Rel pkr. POH LD WS & pkr.
 - 7) MI tbg testers. PU ESP & RIH on prod tbg to 9,250'. Tst tbg in hole to 3,000 psig. Start up ESP.
 - 8) RDMO PU.



A handwritten signature in black ink, appearing to read "D. Patrick Darden".

D. Patrick Darden, PE #75593