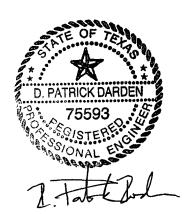
Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240	energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
District II		30-025-05240
1301 W. Grand Ave., Artesia NAP 88210	CONSERVATION DIVISION 220 South St. Francis Dr.	5. Indicate Type of Lease
		STATE S FEE
1000 Rio Brazos Rd., Aztec, NMAN 2 9 2 87410	009 Santa i e, NW 87303	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa QBBSO 87505	CD	
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement
(DO NOT USE THIS FORM FOR PROPOSA	LO TO SOUL OR TO RESPECT OF STATE OF STATE	Name Lea G State
1. Type of Well: Oil Well 🗵 Ga	as Well 🗌 Other 🗸	8. Well Number 3
Name of Operator LEGACY	RESERVES OPERATING LP	9. OGRID Number 240974
3. Address of Operator P.O. BOX	(10848	10. Pool name or Wildcat
MIDLAND	, TX 79702	Denton Wolfcamp ✓
4. Well Location	·	
Unit LetterI:1980_	feet_from theSouth line and9	90 feet from the East line.
1	ownship T15S Range R37E	NMPM Lea County
11	. Elevation (Show whether DR, RKB, RT, GR, 6 3825' GR	
Pit or Below-grade Tank Application or 0	Closure	
Pit type Depth to Groundwater	Distance from nearest fresh water well Distance	ance from nearest surface water
Pit Liner Thickness: mil		s; Construction Material
12. Check Approp	priate Box to Indicate Nature of Notice, I	Report or Other Data
NOTICE OF INTER	NTION TO: SUBS	EQUENT REPORT OF:
	UG AND ABANDON REMEDIAL WORK	☐ ALTERING CASING ☐
	ANGE PLANS COMMENCE DRILL	
PULL OR ALTER CASING ML	ILTIPLE COMPL CASING/CEMENT J	ОВ 🗌
OTHER: RETUR	N TO PRODUCTION 🛛 OTHER: 🗌	
13. Describe proposed or comple	ted operations. (Clearly state all pertinent deta	ils, and give pertinent dates, including
estimated date of starting any diagram of proposed completi	proposed work). SEE RULE 1103. For Multip	e Completions: Attach wellbore
Please see attached.		
I hereby certify that the information ab- pit or below-grade tank has been/will be con alternative OCD-approv∳d plan □.	ove is true and complete to the best of my knov structed or closed according to NMOCD guidelines [],	/ledge and belief. I further certify that any a general permit ☐ or an (attached)
2-11-7 /		
SIGNATURE 1. Table Look	TITLE:Petroleum Engineer, P.E.	DATE1/26/09
Type or print name D. Patrick Darc	len E-mail address:	Telephone No. (422)690 5200
For State Use Only	<u>= maii addrood.</u>	Telephone No. (432)689-5200
ABBBOLIER		
APPROVED BY:	PETROLEUM ENGINEER	JAN3 0 2009
BY:	TITLE	DATE

RETURN WELL TO PRODUCTION Lea G State #3

- -- Work scheduled to start week of January 26, 2009.
- 1) MIRU PU. ND WH. NU BOP. PU bit & RIH slowly on WS.
- Recover fish in hole & then run bit & scrapper to $\pm 9,410^{\circ}$.
- 3) MIRU WL trk w/full lubricator. Perf additional Wolfcamp zone fr/9,282'-9,318' w/2 JSPF @ 120 degrees phasing.
- 4) PU pkr & RIH on WS to 9,319'. Leave pkr swinging. Load hole w/2% KCl wtr.
- MIRU pmp trk w/10,250 gals 15% NEFE HCl acid & 160 BS. Spot 5 bbls acid across perfs. PUH w/pkr to 9,100'. Pmp 3 bbls 2 % KCl wtr dwn TCA. Set pkr @ 9,100' & let acid soak on perfs 30". Break down perfs, EIR & press into perfs. Pmp remaining acid (10k gals) & BS (160) @ 5-7 BPM & 3,500 psig.
- 6) RU swb. Swb back load.
- 7) Rel pkr. POH LD WS & pkr.
- 8) MI tbg testers. PU ESP & RIH on prod tbg to 9,250'. Tst tbg in hole to 3,000 psig. Start up ESP.
- 9) RDMO PU.



D. Patrick Darden, PE #75593