

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

JAN 29 2009

HOBBSOCD

## OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-05240

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement

Name

Lea G State

8. Well Number 3

9. OGRID Number 240974

10. Pool name or Wildcat

Denton Wolfcamp

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator LEGACY RESERVES OPERATING LP

3. Address of Operator P.O. BOX 10848  
MIDLAND, TX 79702

4. Well Location

Unit Letter I: 1980 feet from the South line and 990 feet from the East line.Section 2 Township T15S Range R37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3825' GR

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type          Depth to Groundwater          Distance from nearest fresh water well          Distance from nearest surface water         Pit Liner Thickness:          mil Below-Grade Tank: Volume          bbls; Construction Material         

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: RETURN TO PRODUCTION ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE D. Patrick Darden TITLE: Petroleum Engineer, P.E. DATE 1/26/09Type or print name D. Patrick Darden E-mail address:         

Telephone No. (432)689-5200

For State Use Only

APPROVED

BY: D. Patrick Darden TITLE PETROLEUM ENGINEERConditions of Approval (if any):         DATE JAN 30 2009

## RETURN WELL TO PRODUCTION

*Lea G State #3*

-- Work scheduled to start week of January 26, 2009.

- 1) MIRU PU. ND WH. NU BOP. PU bit & RIH slowly on WS.
- 2) Recover fish in hole & then run bit & scrapper to  $\pm 9,410'$ .
- 3) MIRU WL trk w/full lubricator. Perf additional Wolfcamp zone fr/9,282'-9,318' w/2 JSPF @ 120 degrees phasing.
- 4) PU pkr & RIH on WS to 9,319'. Leave pkr swinging. Load hole w/2% KCl wtr.
- 5) MIRU pmp trk w/10,250 gals 15% NEFE HCl acid & 160 BS. Spot 5 bbls acid across perfs. PUH w/pkr to 9,100'. Pmp 3 bbls 2 % KCl wtr dwn TCA. Set pkr @ 9,100' & let acid soak on perfs 30". Break down perfs, EIR & press into perfs. Pmp remaining acid (10k gals) & BS (160) @ 5-7 BPM & 3,500 psig.
- 6) RU swb. Swb back load.
- 7) Rel pkr. POH LD WS & pkr.
- 8) MI tbg testers. PU ESP & RIH on prod tbg to 9,250'. Tst tbg in hole to 3,000 psig. Start up ESP.
- 9) RDMO PU.



A handwritten signature in black ink, appearing to read "D. Patrick Darden", written over the bottom portion of the professional seal.

D. Patrick Darden, PE #75593