

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88201

District III

1000 Rio Brazos Rd., Aztec, NM 87401

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

Minerals and Natural Resources

JAN 28 OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

HOBBSOCD

Santa Fe, NM 87505

June 19, 2008

WELL API NO.

30-025-04753

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Eunice Monument South Unit

8. Well Number

446

9. OGRID Number

005380

10. Pool name or Wildcat

Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☐Other Injection ☒

2. Name of Operator

XTO Energy, Inc.

3. Address of Operator

200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location

Unit Letter F: 1980' feet from the North line and 1980' feet from the West lineSection 22 Township 21S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: Repair Casing Leak & RWTI ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/17/08 MIRU. ND WH. Wrap wellhead w/80 grn primer cord & jar packing free. RD. POOH w/2-3/8" J-55 IPC tbg & LD pkr. PU & RIH w/3-7/8" bit on 2-3/8" tbg. Tag @ 3,952'. POOH w/2-3/8" tbg & LD bit. PU & RIH w/BJ 4-1/2" RBP on 2-3/8" tbg. Set RBP @ 3,775'. POOH w/2-3/8" tbg.

6/19/08 PU & RIH w/BJ 32A ten pkr on 2-3/8" N-80 tbg. Set pkr @ 3,650'. Isolate csg leak @ 10" below WH. RD. RIH w/2-3/8" N-80 tbg. POOH LD w/2-3/8" N-80 tbg.

6/20/08 RIH w/2-3/8" IPC tbg. POOH LD 2-3/8" IPC tbg. RDMO PU. Dig out WH. Prep to replace WH. ND BOP. Unscrew 5-1/2"x8' csg sub off of 13' hanger. Replace 5-1/2" csg. NU BOP.

Continued on Next Page.

Spud Date:

6/17/08

Rig Release Date:

6/25/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kristy Ward

TITLE

Regulatory Analyst

DATE 12/23/08

kristy_ward@xtoenergy.com

Type or print name Kristy Ward

E-mail address:

PHONE 432-620-6740

For State Use Only

APPROVED BY

Samuel W. Hill

TITLE

DISTRICT 1 SUPERVISOR

DATE

JAN 30 2009

Conditions of Approval (if any):

Eunice Monument South Unit #446 WIW
Repair Csg. & RWTI

- 6/24/08 PU & RIH w/BJ rental tool on 2-7/8" N-80 tbg. Wash sand off RBP & circ hole clean. Latch onto RBP. Rel RBP & POOH LD 2-7/8" N-80 tbg & RBP.
- 6/25/08 PU & RIH w/BJ 4-1/2" 1x injection pkr on 121 jts of 2-3/8" 4.7#, J-55, EUE, 8rd IPC tbg. Set pkr @ 3,761'. RU pmp trk. Circ TCA w/100 bbls of pkr fluid. RD. ND BOP. Latch onto pkr & NU WH. RU pmp trk. Press test TCA to 500 psig for 30" w/no loss. RD. RDMO PU. **RWTI.**
- 7/03/08 Current injection rate 300 BPD @ 586 psig.

Chevron



WELL DATA SHEET

LEASE: EMSU WELL: 446 WI
 LOC: 1980' F N L & 1980' F W L SEC: 22
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: F ST: N.M.
 (formerly: Atlantic Co. State "L" #2)

FORM: Grayburg / San Andres DATE: _____
 GL: 3612' STATUS: Injector
 KB: 3612' API NO: 30-025-04753
 DF: _____ CHEVNO: FA 5893:01

Date Completed: 8/16/1936
 Initial Production: 840 BOPD
 Initial Formation: Grayburg
 FROM: 3809' to 3900' / GOR 0

Completion Data

8/36 Drill to 3809', run 5-1/2" csg & drill to 3900'. Complete naturally

Subsequent Workover or Reconditioning:

4/47 ACDZ OH w/ 500 gals 20%.
 6/1/48 ACDZ OH w/ 500 gals Kerosene Well KO&F/ 220 BOPD.
 2/17/50 Prod 30 BOPD. ACDZ OH w/ 500 gals 15% non-emul. F/ 46 BO (80% water)
 4/20/51 Prod 40 BOPD. ACDZ OH w/ 500 gals 20% Prod 60 BOPD.
 2/19/54 RIH w/ new pkr & prod string
 2/55 Ran 4 jts. 4-1/2" FJ-40 11 35# liner fr 3671-3840' to shut off water entry
 4/19/63 ACDZ OH w/ 1000 gals 15%.
 9/30/64 P/ 20 BOPD + 37 BWPD. ACDZ OH w/ 500 gals 15% P/ 25 BOPD + 46 BWPD
 11/10/65 ACDZ OH w/ 500 gals 15%. P/ 70 5 BOPD + 93 BWPD.
 5/12/67 ACDZ OH w/ 1000 gals 15% P/ 25 BOPD + 56 BWPD.
 3/1/87 Drill deeper 3900-3962'. Log AWS CNL-CBL-GR (logger TD @ 3966') TIH w/ inj. tbg. & pkr TOTP Injection rate. 700 BWIPD.

Additional Data:

T/Queen Formation @ 3522'
 T/Penrose Formation @ 3654'
 T/Grayburg Zone 1 @ 3839'
 T/Grayburg Zone 2 @ 3875'
 T/Grayburg Zone 2A @ 3910'
 T/Grayburg Zone 3 @ 3938'
 T/Grayburg Zone 4 @ 3970'
 T/Grayburg Zone 5 @ 4020'
 T/Grayburg Zone 6 @ 4057'
 T/San Andres Formation @ 4060'
 KB @ 3612'

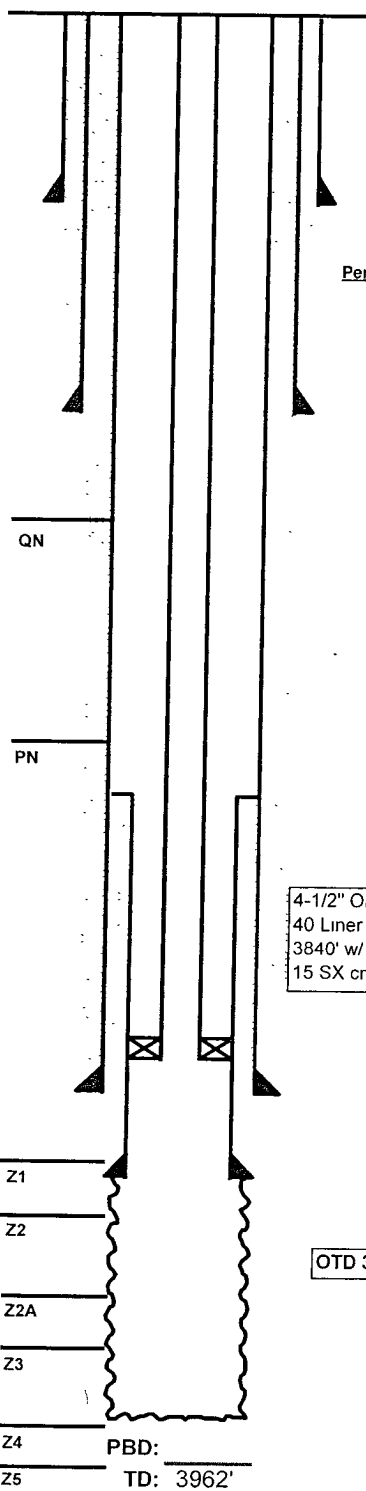
13" OD
 CSG
 Set @ 292' W/ 200 SX
 Cmt circ.? No
 TOC @ 6' by calc.

8-5/8" OD
 32# CSG 8rd
 Set @ 1591' W/ 800 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.

Tubing Detail: 3/3/87

Original KBTH 0 00'
 122 Jts 2-3/8" J-55 4 7# EUE 8rd
 tbg (w/ TK69 coating). 3781 05'
 Baker TSN 5-1/2" 47B4 w/ premium
 trim (6K compression) 4 85'
 Landed @ 3785 85'

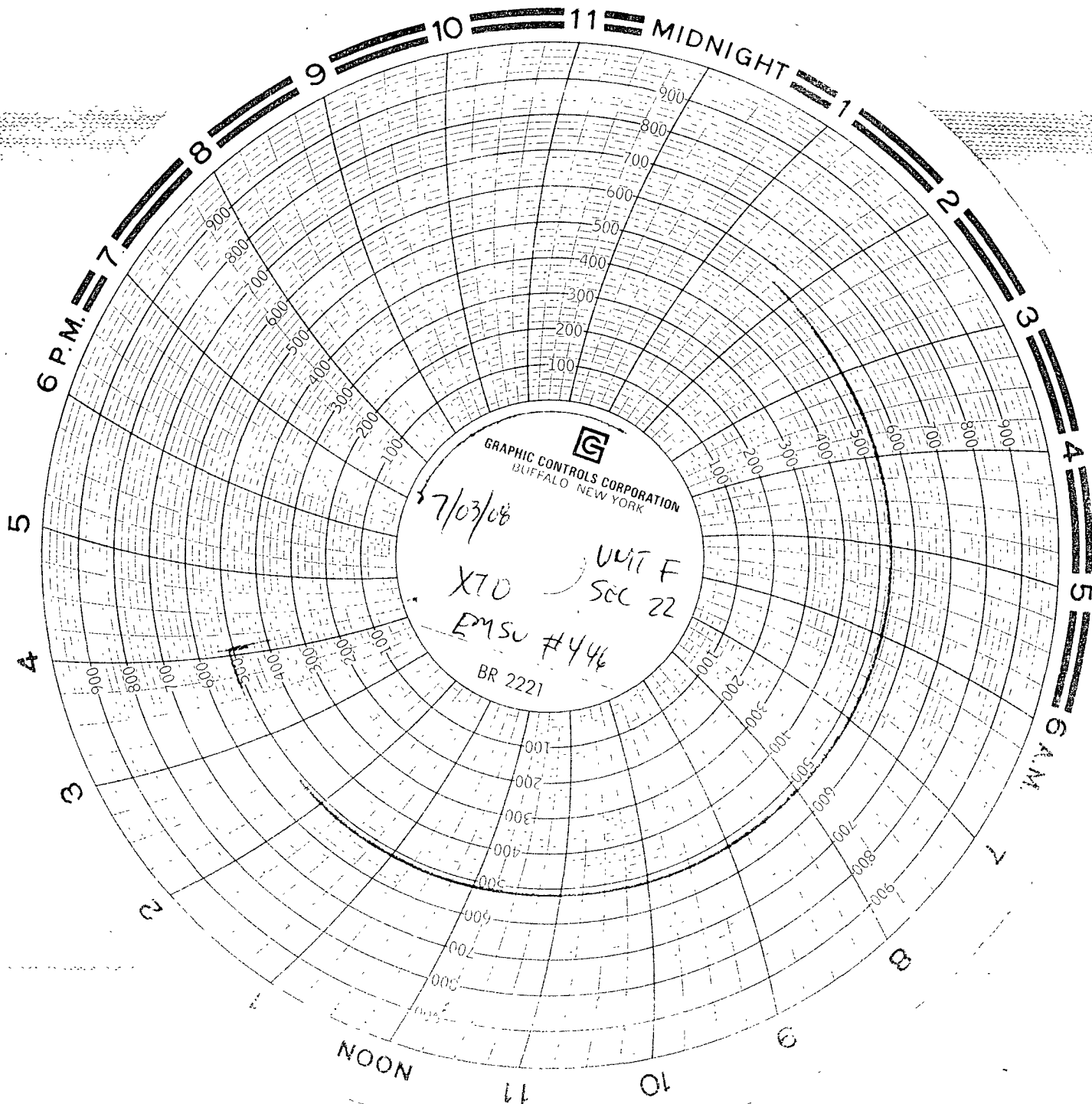
5-1/2" OD
 17# CSG 10rd
 Set @ 3809' W/ 800 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.



4-1/2" OD 11.35#/ft FJ-40 Liner set fr 3671-3840' w/ 35 SX. Rev out 15 SX cmt.

OTD 3900'

FILE: EMSU446WB.XLS



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

7/03/06

X70

UNIT F

SEC 22

EMSU #446

BR 2221

Alan Miller
XTO

7/03/2008
KEY 407
TRK #0116728
DAVID MACAS
CANDIDATE
CHART - RECOVERY
4/10/08

TB: 580 PSI
SUK: 0 PSI
CASIN 0 PSI
~~INT: 0 PSI~~

REC'D MIDLAND
JUL 09 2008