

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCD

WELL API NO.

30-025-36232

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Riddle 1 State Com No.1

8. Well Number

001

9. OGRID Number

162683

10. Pool name or Wildcat

Gamma Ridge; Morrow, East (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☒ TA ☒

2. Name of Operator

Cimarex Energy Co. of Colorado

3. Address of Operator

PO Box 140907; Irving, TX 75014-0907

4. Well Location

SHL Unit Letter A : 660 feet from the North line and 1090 feet from the East line

SHL Unit Letter : feet from the line and feet from the line

Section 1 Township 22S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3602' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐

OTHER:

PLUG AND ABANDON ☐CHANGE PLANS ☐MULTIPLE COMPL ☐REMEDIAL WORK ☐COMMENCE DRILLING OPNS ☐CASING/CEMENT JOB ☐OTHER: TA ☒

SUBSEQUENT REPORT OF:

ALTERING CASING ☐P AND A ☐☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find attached MIT chart for the 1-14-2009 500# 30-minute test of the TA CIBP which was set @ 11200.' Cimarex requests continued TA status pending uphole review.

*Mark Whitaker of OCD witnessed

This Approval of Temporary
Abandonment Expires 1-30-2014I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE January 27, 2009Type or print name Brett Jennings email address: bajennings@cimarex.com Telephone No. 972-443-6493

For State Use Only

APPROVED BY: Cathy M. Hill TITLE DISTRICT 1 SUPERVISOR DATE JAN 30 2009

Conditions of Approval (if any)



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Response Required – Deadline Enclosed

Field Inspection Program

"Preserving the Integrity of Our Environment"

RECEIVED

JAN 29 2009

HOBBSOCD

23-Dec-08

CIMAREX ENERGY CO. OF COLORADO

P O BOX 1237

EUNICE NM 88231

LETTER OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

RIDDLE 1 STATE COM No.001

A-1-22S-34E

30-025-36232-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
12/23/2008	Routine/Periodic	Mark Whitaker	Yes	No	3/28/2009	IMAW0835851004
Violations Detection of Deficient MI (Rules 106,107,1						

Comments on Inspection: T/A status expired 08/2008. NEED TO RETEST AND APPLY FOR T/A STATUS, PLUG AND ABANDON WELL, OR RETURN WELL TO PRODUCTION. 1st letter of non-compliance. MW

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,


COMPLIANCE OFFICER

Hobbs OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.

