

June 19, 2008

Office  
District I  
1625 N. French Dr., Hobbs, NM 87401  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

**RECEIVED**

JAN 20 2009

**HOBBSOCD**

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-04323
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: L.W. WHITE NCT A Com
8. Well Number 2
9. OGRID Number 005380
10. Pool name or Wildcat Eumont; Yates - 7 Rvrs - Queen (Gas)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator XTO Energy, Inc.	
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	
4. Well Location Unit Letter <u>I</u> ; <u>1980'</u> feet from the <u>South</u> line and <u>660'</u> feet from the <u>East</u> line Section <u>25</u> Township <u>20S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER: Clean Out &amp; Acid Stimulate

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## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. ND WH. NU BOP. MIRU. POOH & scan tubing out of hole.
- MI & rack 4000' of 2-3/8" N-80 Workstring. PU workstring & RIH w/4-3/4" bit & 5-1/2" scraper on 2-3/8" workstring and check for fill. Circulate clean & POOH.
- PU & RIH w/5-1/2" treating packer on 2-3/8" workstring. Set packer at 2950'. MIRU Team C02. Loac backside w/2% KCL and test to 500 psig.
- Pump 6,000 gals 15% 90/10 AcidToI & 68 tons of 70% foam quality C02 w/6,000 lbs rock salt in 5 stages per the attached pumping schedule. Max treating pressure s/b 3,000 psig. Attempt to achieve 10 bpm. Flush to bottom perf. RDMO acid/pumping co. and Team C02. Cont'd. on next page.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Kristy Ward*

TITLE

Regulatory Analyst

DATE 01/15/09

Type or print name Kristy Ward

E-mail address:

kristy\_ward@xtoenergy.com

PHONE 432-620-6740

For State Use Only

APPROVED BY

*[Signature]*

TITLE

**PETROLEUM ENGINEER**

DATE

FEB 02 2009

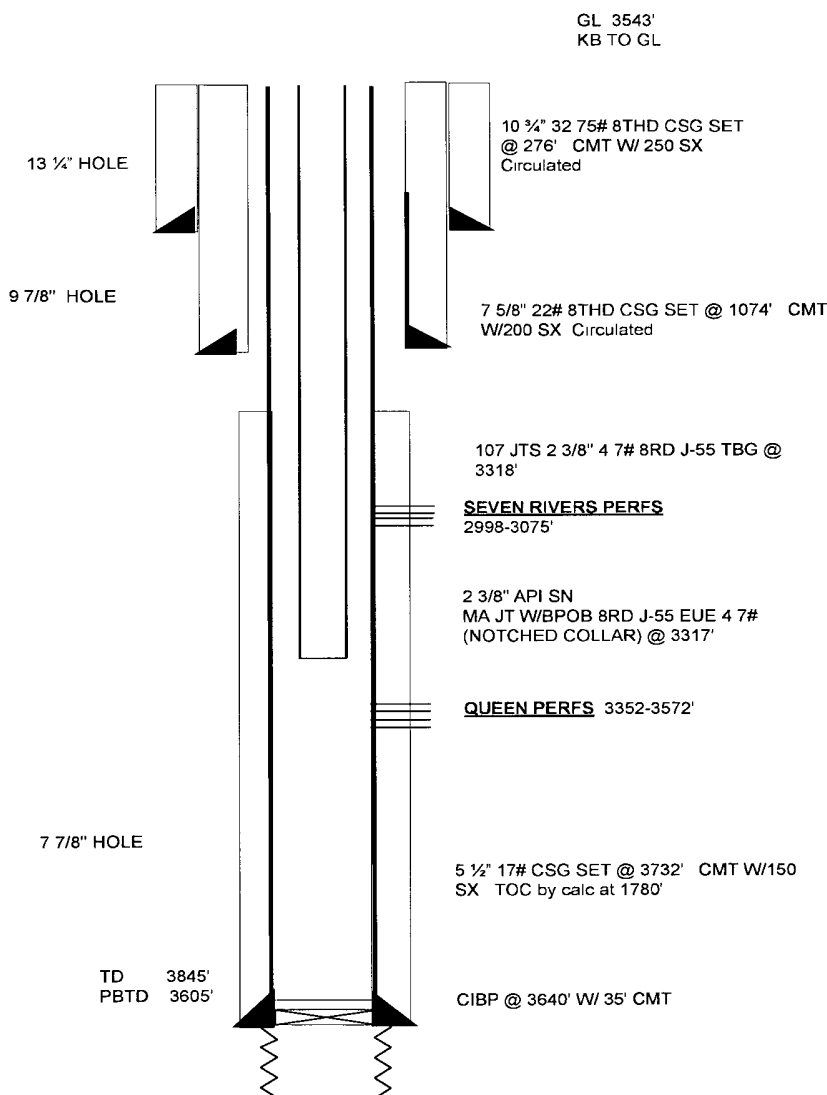
Conditions of Approval (if any):

OCD

**L.W. White NCT A Com #2**  
**Clean Out & Acid Stimulate Cont'd.**  
**Page 2**

5. Flow back or RU swab and swab back acid load.
6. POOH and LD packer and workstring.
7. RIH with 2-3/8" production tubing. Set SN at 3340'. ND BOP. NU WH.  
RIH with rods/pump. Production equipment should be designed for 250  
mcfpd or better based on swab results.
8. RWTP. RDMO PU.

# L.W. WHITE COM A #2 WELLBORE DIAGRAM



## DATA

**LOCATION:** 1980' FSL & 660' FEL, SEC. 25, T-20-S, R-36E

**COUNTY/STATE:** LEA COUNTY, NM

**FIELD:** EUMONT

**FORMATION:** QUEEN

**INITIAL IP:**

**API #:** 30-025-04323

**CURRENT STATUS:** ACTIVE

## HISTORY

### COMPLETION DATA:

**02/11/37: SPUD** 13 3/4" HOLE. RAN 12 JTS 10 3/4" 32.75# 8THD CSG & SET @ 276'. CMT W/250 SX. CONT DRLG. DRL 9 7/8" HOLE. RAN 46 JTS 7 5/8" 22# 8THD CSG @ 1074'. CMT W/200 SX. RAN 132 JTS 5 1/2" 17# CSG & SET @ 3732'. CMT W/150 SX. RAN 125 JTS 2" TBG & SET @ 3840'.

### WORKOVER HISTORY:

**03/02/44: PERF** U/SAN ANDRES 3730-3845'. **ACDZ** W/1000 GAL 15% NON-INHIB ACID.

**03/17/44: RE-ACDZ** 3730-3845' W/2000 GALS 15% NON-INHIB ACID.

**08/09/44: SELECTIVELY ACDZ** W/2000 GALS DOWELL X ACID. SWB ALL DAY, HITTING FLUID @ 1000' & GAS BREAKING THRU, INDICATING HOLE IN TBG. PULLED TBG & FOUND HOLE @ 1700'. RERUN TBG. **AWO:** 29 BO, 0 BW. **BWO:** 5 BO, 0 BW

**05/27/55: PERF** EUMONT GAS F/3352-3572' W/4, 1/2" JHPF. IP: 4870 MCFPD. RAN DUAL PROD EQUIP.

**04/06/72: INSTALLED** VALVES ABOVE GL OFF EACH CSG STRING.

**05/20/74: ACDZ** OH 3732-3845' W/500 GALS 15% NE ACID. FLUSH W/10 BW. SWB & CLEAN UP. WELL WOULDN'T FLOW. CWI, UNECONOMICAL TO PRODUCE AS THIS TIME.

**10/06/75: CLOSED** LWR CIRC VALVE @ 3789', TA EUNICE-MONUMENT ZONE. OPEN UPPER CIRC VALVE @ 3653'. CLEANED UP EUMONT GAS ZONE THRU TBG. CLOSED MASTER VALVE ON TBG & RESUMED PRODUCING EUMONT GAS ZONE THRU CSG.

**04/22/86: SET** CIBP @ 3640' & CAP W/35' CMT. SET BAKER MODEL R PKR @ 3297'.

**02/22/95: RE-FRAC** QUEEN PERF & FRAC 7 RIVERS.