Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 June 19, 2008						
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-34088						
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION	5. Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE X  6. State Oil & Gas Lease No.						
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sainta 1 6, 1417 07303	6. State Off & Gas Lease No.						
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	Boyd						
1. Type of Well: Oil Well X Gas	Well Other	8. Well Number 7						
2. Name of Operator John H. Hendrix C	Corporation /	9. OGRID Number 012024 🗸						
3. Address of Operator P. O. Box 3040 Midland, TX 79		10. Pool name or Wildcat						
4. Well Location	7702-3040	Tubb Oil & Gas						
Unit Letter B : 660	feet from the North line and 23	10 feet from the East line						
Section 23	Township 22S Range 37E	NMPM County Lea						
11.	Elevation (Show whether DR, RKB, RT, GR, etc.							
12. Check Appro	opriate Box to Indicate Nature of Notice,	Report or Other Data						
NOTICE OF INTEN	ITION TO:	SEQUENT REPORT OF:						
	UG AND ABANDON   REMEDIAL WOR							
	ANGE PLANS   COMMENCE DR							
PULL OR ALTER CASING	ILTIPLE COMPL	T JOB []						
OTHER:	OTHER: Add Bit	ry perfs. & RC in Tubb & DHC w/ Blbry. 🛛						
	operations. (Clearly state all pertinent details, an SEE RULE 1103. For Multiple Completions: A							
or recompletion.	SEE ROLE 1103. For Multiple Completions. A	nach wemoore diagram of proposed completion						
acidized Tubb perfs. 5969 - 6017' w/ 1	5726, 5780, 5795, 5885 & 5889'. Perf. Tubb 590 gals. Set RBP at 5910' & pkr. @ 5300' & ac							
11/4/08 RIH w/ production tbg. & roo 11/11/08 Tested 3 BOPD, 4 BWPD, 1								
•		RECEIVED						
Tubb test based on subtraction method	•	JAN 2 1 2009						
Well is now Tubb - Blinebry DHC as p	ber Order HOB-0286.							
		HOBBSOCD						
		HOBBSOCD						
~		HOBBSOCD						
Spud Date:	Rig Release Date:	HOBBSOCD						
	Rig Release Date:	HOBBSOCD						
Spud Date:								
Spud Date:	Rig Release Date:							
Spud Date:								
Spud Date:  I hereby certify that the information above SIGNATURE MAN H. M.	is true and complete to the best of my knowledge  TITLE Vice President	e and belief.  DATE 01/13/2009						
Spud Date:  I hereby certify that the information above	is true and complete to the best of my knowledg  TITLE Vice President  E-mail address: ronniew@jhhc.o	DATE 01/13/2009  PHONE: (432)684-6631						
Spud Date:  I hereby certify that the information above SIGNATURE A Market Mark	is true and complete to the best of my knowledge  TITLE Vice President	DATE 01/13/2009  PHONE: (432)684-6631						

Two Copies	ate District O	ithce	State of New Mexico							Form C-105								
District I										July 17, 2008								
District II										1. WELL API NO.								
1301 W. Grand Aver District III	nue, Artesia, l	NM 88210	Off Collect varion Division								30-025-34088 2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV  1220 South St. Francis Dr.										STATE SIFEE FED/INDIAN								
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505											3. State Oil	& Gas	Lease N	0.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													h, pt a	9-14		CONTRACTOR		
									5. Lease Name or Unit Agreement Name									
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										Boyd 6. Well Number:								
C-144 CLOST #33; attach this an										or/	7							
7. Type of Compl		WORKOW	р П DE	CEDENE	nic 1		v <b>10</b> 71 1	NIEEEDE	UT DECEDIA	Λīb	OTHER							
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☑ DIFFERENT RESERVOID  8. Name of Operator										Oir	9. OGRID							
•	John	H. Hend	rix Cor	porati	ion							012				<u></u>		
10. Address of Op											11. Pool nam							
P. O. Box 304	IO Midlar	nd, TX 7	9702-3	3040							Tubb Oil 8	k Ga	s 					
12.Docution	Unit Ltr	Section	To	ownship		Range	Lot		Feet from the		N/S Line	I/S Line Feet from the		he E/W Line		County		
Surface:	В	23	2	22S		37E			660		North	23	10	Eas	t	Lea		
вн:																		
13. Date Spudded	14. Date	T.D. Reach		15. Date		Released 8			Date Compl 1/04/2008		(Ready to Pro			17. Elevations (DF and RKB, RT, GR, etc.)		and RKB,		
18. Total Measure 6600'	18. Total Measured Depth of Well 19.						pth	20	. Was Directi	iona	ll Survey Made	?	21. T	pe Elect	ric and Ot	her Logs Run		
22. Producing Inte 5969 - 6017'		his complet	ion - Top,	, Bottom	n, Nan	ne												
23.	· · · · · · · · · · · · · · · · · · ·			<u>C</u>	ASI	NG REC	ORI	D (Rep	ort all str	ring	gs set in w	ell)						
CASING SIZ	E	WEIGHT	LB./FT.		I	DEPTH SET		HC	DLE SIZE		CEMENTIN	IG RE	CORD	A	MOUNT	PULLED		
				$\perp$							<u> </u>							
				N	IC						ļ			ļ				
									<del></del>		<del> </del>			<u> </u>				
		<del></del>		$\dashv$		<del></del>					<del> </del>			ļ				
24.					LINE	R RECORD		<del></del>	<u></u>	25.	<del>1,</del>	ruri	NG RE	CORD				
SIZE	TOP		BOTTO							ZE DEPTH S								
	T									2-3/8:		6091'		5300'				
26. Perforation r (5969 - 6017')	ecord (inter	rval, size, a	nd numbe	т)							ACTURE, C							
(3909 - 0017)	.4125 -	4 1 10165							DEPTH INTERVAL 5969 - 6017'			AMOUNT AND KIND MATERIAL USED 1500 gals. acid						
								2909 -	69 - 6017 1500 g			gais. acid						
								<del></del>			<del></del>							
28.							PRO	DDUC	TION		<u> </u>							
Date First Product	ion	Pr	oduction	Method	1 (Floy	ving, gas lift, p				)	Well Statu	s (Pro	d. or Shi	ıt-in)				
11/04/2008			umping		,	3.6	•		77 - 1 17		Produci							
Date of Test	Hours Te	ested	Choke	Size	Т	Prod'n For		Oil - Bb	i	Ga	s - MCF	W	ater - Bl	ol.	Gas - C	Dil Ratio		
11/24/2008	24		Ì -			Test Period		1		25		2			25000	)-1		
Flow Tubing	Casing P	ressure	Calcula	ated 24-	l_	Oil - Bbl.		Gas - MCF			Water - Bbl.			ravity - A	PI - (Cor			
Press.	25		Hour R			1		25		]2	2		37.6	·	,	,		
29. Disposition of Sold	Gas (Sold, 1	used for fue	l, vented,	etc.)								•		nessed By lughes	,			
31. List Attachmer	nts C-10	3 & C-10	)4												;			
32. If a temporary	pit was use	d at the wel	l, attach a	plat wi	th the	location of the	tempo	orary pit.								· · · · · · · · · · · · · · · · · · ·		
33. If an on-site bu	irial was use	ed at the we	ll, report	the exac	ct loca	tion of the on-s	site bu	rial:										
T1	<u> </u>	tC	Y		L T	Latitude		. 3. 4.			Longitude		L., - 2	. J	NA	D 1927 1983		
I hereby certify	ythat the	informati H	ion shov	vn on i	ooth P	sides of this	-		-				Knowl	eage ar	-			
Signature //	#2Ni	10	, ,	-	N	Jame Ronn	ne H	. vvestb	rook Titl	le \	vice Presid	ent			Date	01/13/2009		

## District I

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

## State of New Mexico Energy, Minerals & Natural Resources

Revised Feb. 26, 2007 Submit to Appropriate District Office

Oil Conservation Division

Form C-104

District IV	Aztec, NM		1220 South	St. Francis Dr.				5 Copie	
1220 S. St. Francis Dr	., Santa Fe,	NM 87505	Santa Fe,	, NM 87505				AMENDED REPOR	
			R ALLOWABLI	E AND AUTHO			NSPC	ORT	
Operator name a John H. Hendi					<sup>2</sup> OGRID Nun 01				
P. O. Box 3040	•				<sup>3</sup> Reason for F	ive Date			
Midland, TX  API Number	79702-30	<sup>5</sup> Pool Name			DHC	<sup>6</sup> Pool	<u> </u>		
30 -025-34088		Blinebry Oi	l & Gas						
<sup>7</sup> Property Code		<sup>8</sup> Property Nam	е			9 Well	Numbe	er	
U 10 Surface	Locatio	Boyd	to the transfer of the transfe			7			
Ti. Surrac		nship Range	Lot.Idn Feet from the	he North/South Line	Feet from the	East/Wes	st line	County	
B 23	228	37E	660	North	2310	East	Lea		
	Hole Lo			he North/South line					
UL or lot no. Sect	ion Tow	nship Range	Lot Idn   Feet from the	Feet from the	East/Wes	st line	County		
<sup>12</sup> Lse Code <sup>13</sup> I	roducing Met	hod 14 Gas Co	onnection 15 C 120 P	Permit Number 16	C-129 Effective I	Data	17 C 1	29 Expiration Date	
P P	Code	11/11/		crimit Number	C-129 Ellective	Date	C-1	29 Expiration Date	
III. Oil and O	Gas Trans								
18 Transporter			<sup>19</sup> Trans	porter Name			T	<sup>20</sup> O/G/W	
OGRID	Sunaac	Logistics	and .	Address	······································		+-		
35103	P. O. B	Logistics fox 2039 OK 74102					0	The same of the sa	
	i uisa,	OK /4102	• • • • • • • • • • • • • • • • • • • •						
020809	Southe 301 Co	rn Union Gas mmerce, Ste. 7	Services				G		
	Ft. Wo	rth, TX 76102	200		100				
~								" Go Jang"	
							-	** <sup>2</sup> <	
								A second in the second in	
								~~~~~ <u>~~</u>	
IV. Well Con		Data Ready Date	<sup>23</sup> TD	<sup>24</sup> PBTD	25 7 0	<del></del>		26	
<sup>21</sup> Spud Date	11/11/2		6600'	PBID	<sup>25</sup> Perforati <b>5375 - 5889</b>	ons	<sup>26</sup> DHC, MC <b>HOB-0286</b>		
<sup>27</sup> Hole Si	ze	28 Casing	& Tubing Size	<sup>29</sup> Depth S	et	30		Sacks Cement	
				_					
					1			1	
				· · · · · · · · · · · · · · · · · · ·		***	· · · · · · · · · · · · · · · · · · ·		
		2-3/8" tbg.	. @ 6091'				·		
			. @ 6091'						
			. @ 6091'						
			. @ 6091'						
V. Well Test			. @ 6091'						
31 Date New Oil	Data 32 Gas	2-3/8" tbg.	. @ 6091'	<sup>34</sup> Test Lengt	h 35 Tb	g. Pressure		<sup>36</sup> Csg. Pressure	
<sup>31</sup> Date New Oil 11/11/2008	Data  32 Gas 11/11	2-3/8" tbg. Delivery Date	<sup>33</sup> Test Date 11/24/2008	24	h 35 Tb	g. Pressure	25	•	
31 Date New Oil	Data  32 Gas 11/11/	2-3/8" tbg.	<sup>33</sup> Test Date 11/24/2008 <sup>39</sup> Water	24 40 Gas	h 35 Tb	g. Pressure		•	
<sup>31</sup> Date New Oil 11/11/2008 <sup>37</sup> Choke Size	Data  32 Gas 11/11/	2-3/8" tbg. Delivery Date /2008	<sup>33</sup> Test Date 11/24/2008 <sup>39</sup> Water 2/4	24 40 Gas 75/100	h 35 Tb	g. Pressure		5	
<sup>31</sup> Date New Oil 11/11/2008 <sup>37</sup> Choke Size - <sup>42</sup> I hereby certify th	Data  32 Gas 11/11/ 2/3 at the rules	2-3/8" tbg. Delivery Date /2008 38 Oil	33 Test Date 11/24/2008 39 Water 2/4 ervation Division have	24 40 Gas 75/100	h 35 Tb		25	41 Test Method	
<sup>31</sup> Date New Oil 11/11/2008 <sup>37</sup> Choke Size <sup>42</sup> I hereby certify th been complied with complete to the best	Data  32 Gas 11/11/ 2/3  at the rules and that the	2-3/8" tbg.  Delivery Date /2008  38 Oil  s of the Oil Conse information gi	33 Test Date 11/24/2008 39 Water 2/4 ervation Division have yen above is true and	24 40 Gas 75/100	-		25	41 Test Method	
<sup>31</sup> Date New Oil 11/11/2008 <sup>37</sup> Choke Size - <sup>42</sup> I hereby certify the been complied with	Data  32 Gas 11/11/ 2/3  at the rules and that the	2-3/8" tbg.  Delivery Date /2008  38 Oil  s of the Oil Conse information gi	33 Test Date 11/24/2008 39 Water 2/4 ervation Division have yen above is true and	24 40 Gas 75/100	-		25	41 Test Method	
<sup>31</sup> Date New Oil 11/11/2008 <sup>37</sup> Choke Size <sup>42</sup> I hereby certify th been complied with complete to the best Signature:  Printed name:	Data  32 Gas 11/11/  2/3  at the rules and that the of my known in the control of	2-3/8" tbg.  Delivery Date /2008  38 Oil  s of the Oil Conse information giveledge and believery	33 Test Date 11/24/2008 39 Water 2/4 ervation Division have even above is true and ef.	24 40 Gas 75/100	OIL CONSERV	VATION D	25	41 Test Method	
<sup>31</sup> Date New Oil  11/11/2008 <sup>37</sup> Choke Size  - <sup>42</sup> I hereby certify the been complied with complete to the best Signature:  Printed name:  Ronnie	Data  32 Gas 11/11/ 2/3  at the rules and that the	2-3/8" tbg.  Delivery Date /2008  38 Oil  s of the Oil Conse information giveledge and believery	33 Test Date 11/24/2008 39 Water 2/4 ervation Division have yen above is true and	Approved by:	OIL CONSERV	VATION D	25	41 Test Method	
<sup>31</sup> Date New Oil  11/11/2008 <sup>37</sup> Choke Size  - <sup>42</sup> I hereby certify the been complied with complete to the best Signature:  Printed name:  Ronnie  Title:  Vice Pr	Data  32 Gas 11/11/ 2/3  at the rules and that the of my known that the	2-3/8" tbg.  Delivery Date /2008  38 Oil  s of the Oil Conse information giveledge and believery	33 Test Date 11/24/2008 39 Water 2/4 ervation Division have even above is true and ef.	24  75/100  Approved by:	OIL CONSERV	VATION D	25	41 Test Method	
Jate New Oil 11/11/2008  Thoke Size  Lack the complete with complete to the best Signature:  Printed name: Ronnie Title: Vice Pr E-mail Address:	Data  32 Gas 11/11/ 2/3  at the rules and that the of my known that the	2-3/8" tbg.  Delivery Date /2008  38 Oil  s of the Oil Conse information giveledge and belief	33 Test Date 11/24/2008 39 Water 2/4 ervation Division have even above is true and ef.	Approved by:	OIL CONSERV	VATION D	25	41 Test Method	

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Ric Research 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit to Appropriate District Office

District IV 1220 S. St. Fran	icis Dr	Santa Fe.	NM 87	7505	12		St. Francis I NM 87505	Or.				AMENDED DEDODE		
					R ALL	-		HOF	RIZATION 1			AMENDED REPORT		
<sup>1</sup> Operator na <b>John H.</b> H				n					<sup>2</sup> OGRID Nun <b>0</b> 1	nber 1 <b>2024</b>				
P. O. Box	3040	_							<sup>3</sup> Reason for F	iling C	ode/ Effect	tive Date		
Midland, <sup>4</sup> API Numb		9/02-30		ol Name				<del></del>	KC & DH		ool Code			
30 -025-34			Tul	bb Oil &					60240					
<sup>7</sup> Property C <b>005133</b>	ode 		Pro <b>Bo</b>	perty Nam <b>yd</b>	e				· · · · · · · · · · · · · · · · · · ·	7	Vell Numb	er		
		ce Location												
Ul or lot no.  B	23	tion Township Range Lot.Idn Feet from the North/South Line Feet from the East/West 22S 37E 660 North 2310 East								t line County Lea				
UL or lot no.	Section	on Tov	vnship	Range	Lot Idn	Feet from the	North/South	h line	Feet from the	East/	West line	County		
12 Lse Code P	<sup>13</sup> Pr	oducing Me Code	thod	14 Gas Co D 11/11/		<sup>15</sup> C-129 Pe	rmit Number	16	C-129 Effective	Date	<sup>17</sup> C-1	29 Expiration Date		
III. Oil a	and G	as Tran	sport	ers	<del></del>	i9 T			······································					
18 Transpor OGRID	ter			·		I ransp	orter Name ddress					<sup>20</sup> O/G/W		
35103		Sunoc P. O. I Tulsa,	Box 20	)39							O			
020809		Southe	ern Ur	nion Gas	Services	<del></del>	<del></del>		<del></del>		G			
		301 Cc	mme	rce, Ste. ' X 76102	700						-			
				<del></del>										
												***************************************		
:											<u> </u>			
· · · · · · · · · · · · · · · · · · ·									· · · · · · · · · · · · · · · · · · ·			,		
IV. Wel	l Con	npletion	Data											
<sup>21</sup> Spud Da			Ready		6600'	<sup>23</sup> TD	<sup>24</sup> PBTI <b>6548'</b>	)	25 Perforations 26 DHC, MC <b>5969 - 6017' HOB-0286</b>			<sup>26</sup> DHC, MC		
<sup>27</sup> Ho	ole Siz			28 Casing	& Tubing	g Size		epth Se			<u> </u>	30 Sacks Cement		
								-			- July	Somen		
			1	2/01/41	O (001						***************************************			
			<u> </u>	-3/8" tbg	. @ 6091	<u> </u>								
37 337-11	T41	D-4-	<u> </u>								······································			
V. Well  31 Date New	Oil		Delive	ery Date	<sup>33</sup> T	est Date	<sup>34</sup> Test	Lengtl	h 35 Tb	g. Press	sure	<sup>36</sup> Csg. Pressure		
11/11/2008		11/11/2008 11/24/2008 24 -								25				
<sup>37</sup> Choke Si	ze	<sup>38</sup> Oil <sup>39</sup> Water <sup>40</sup> Gas <b>25/100</b>								-	41 Test Method			
<sup>42</sup> I hereby cert been complied									OIL CONSER	VATIO	N DIVISIO	ON		
complete to the						is true and								
Signature:				./	nan e		Approved by:							
Printed name:	nnie l	H. West	brook	Som	c. A.M	124 per	Title:	FIRE	iceum encii	VERR				
Title: Vice President							Approval Date	:	FEBO	221	)/)9			
E-mail Address	s:	@jhhc.e					1				- 4.5 <del>y</del>			
Date: 01/13/2009 Phone: (432)684-6631														