

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34088 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Boyd ✓
8. Well Number 7 ✓
9. OGRID Number 012024 ✓
10. Pool name or Wildcat Tubb Oil & Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator John H. Hendrix Corporation ✓

3. Address of Operator P. O. Box 3040
Midland, TX 79702-3040

4. Well Location
Unit Letter B : 660 feet from the North line and 2310 feet from the East line
Section 23 Township 22S Range 37E NMPM County Lea ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
	P AND A <input type="checkbox"/>

OTHER: ☐ OTHER: Add Blbry perms. & RC in Tubb & DHC w/ Blbry. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/3/08 Perf. Blinebry - 5674, 5682, 5726, 5780, 5795, 5885 & 5889'. Perf. Tubb 5969, 5983, 6013 & 6017'. Set pkr. at 5910' & acidized Tubb perms. 5969 - 6017' w/ 1500 gals. Set RBP at 5910' & pkr. @ 5300' & acidized Blbry. perf. 5375 - 5889' w/ 1500 gals.
11/4/08 RIH w/ production tbg. & rods. Tbg. set at 6091'.
11/11/08 Tested 3 BOPD, 4 BWPD, 100 MCFPD.

Tubb test based on subtraction method fr. before & after Tubb recompletion.

Well is now Tubb - Blinebry DHC as per Order HOB-0286.

RECEIVED
JAN 21 2009
HOBBSOCD

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie H. Westbrook TITLE Vice President DATE 01/13/2009

Type or print name Ronnie H. Westbrook E-mail address: ronniew@jhnc.org PHONE: (432)684-6631

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE FEB 02 2009
Conditions of Approval (if any):

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Two Copies
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Energy, Minerals and Natural Resources

Oil Conservation Division
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Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.

30-025-34088

2. Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☒ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

John H. Hendrix Corporation

5. Lease Name or Unit Agreement Name

Boyd

6. Well Number:

7

10. Address of Operator

P. O. Box 3040 Midland, TX 79702-3040

9. OGRID

012024

11. Pool name or Wildcat

Tubb Oil & Gas

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	23	22S	37E		660	North	2310	East	Lea
BH:										

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released 11/04/2008	16. Date Completed (Ready to Produce) 11/04/2008	17. Elevations (DF and RKB, RT, GR, etc.)
18. Total Measured Depth of Well 6600'	19. Plug Back Measured Depth 6548'	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name
5969 - 6017' - Tubb

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	6091'
						5300'

26. Perforation record (interval, size, and number)
(5969 - 6017') .4125" - 4 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5969 - 6017'	1500 gals. acid

28. PRODUCTION

Date First Production 11/04/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 11/24/2008	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 25	Water - Bbl. 2	Gas - Oil Ratio 25000-1
Flow Tubing Press. _	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 25	Water - Bbl. 2	Oil Gravity - API - (Corr.) 37.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Warren Hughes

31. List Attachments
C-103 & C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Ronnie H. Westbrook Title Vice President

Date 01/13/2009

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State of New Mexico
Energy, Minerals & Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-104

Revised Feb. 26, 2007

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address John H. Hendrix Corporation P. O. Box 3040 Midland, TX 79702-3040		² OGRID Number 012024
		³ Reason for Filing Code/ Effective Date DHC
⁴ API Number 30 -025-34088	⁵ Pool Name Blinebry Oil & Gas	⁶ Pool Code 06660
⁷ Property Code 005133	⁸ Property Name Boyd	⁹ Well Number 7

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	23	22S	37E		660	North	2310	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 11/11/2008	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35103	Sunoco Logistics P. O. Box 2039 Tulsa, OK 74102	O
020809	Southern Union Gas Services 301 Commerce, Ste. 700 Ft. Worth, TX 76102	G

IV. Well Completion Data

²¹ Spud Date 11/11/2008	²² Ready Date 11/11/2008	²³ TD 6600'	²⁴ PBTB	²⁵ Perforations 5375 - 5889	²⁶ DHC, MC HOB-0286 ✓
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
	2-3/8" tbg. @ 6091'				

V. Well Test Data

³¹ Date New Oil 11/11/2008	³² Gas Delivery Date 11/11/2008	³³ Test Date 11/24/2008	³⁴ Test Length 24	³⁵ Tbg. Pressure -	³⁶ Csg. Pressure 25
³⁷ Choke Size -	³⁸ Oil 2/3	³⁹ Water 2/4	⁴⁰ Gas 75/100		⁴¹ Test Method -

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Ronnie H. Westbrook

Title:

Vice President

E-mail Address:

ronnie@jhhc.org

Date:

01/13/2009

Phone:

(432)684-6631

OIL CONSERVATION DIVISION

Approved by:

Title:

PETROLEUM ENGINEER

Approval Date:

FEB 02 2009

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		³ Reason for Filing Code/ Effective Date RC & DHC
⁴ API Number 30 -025-34088	⁵ Pool Name Tubb Oil & Gas	⁶ Pool Code 60240
⁷ Property Code 005133	⁸ Property Name Boyd	⁹ Well Number 7

II. ¹⁰ Surface Location

UL or lot no. B	Section 23	Township 22S	Range 37E	Lot.Idn	Feet from the 660	North/South Line North	Feet from the 2310	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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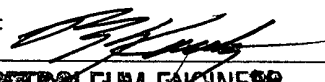
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³⁷ Choke Size -	³⁸ Oil 1/3	³⁹ Water 2/4	⁴⁰ Gas 25/100		⁴¹ Test Method -
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:			OIL CONSERVATION DIVISION		
Printed name: Ronnie H. Westbrook			Approved by: 		
Title: Vice President			Title: PETROLEUM ENGINEER		
E-mail Address: ronniew@jhhc.org			Approval Date: FEB 02 2009		
Date: 01/13/2009		Phone: (432)684-6631			