RECEIVED

APPROVED BY:___

Conditions of Approval (if any):

PLA'L. OK TO RELEASE.

DATE 1/22/2009

Submit 2 Course To Assessment District 14A1 (2.0, 2000)	F C 102
Submit 2 Copies To Appropriate District JAN 20 2009State of New Mexico Office	Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 88240 HOBBSCCD District II	October 25, 2007 WELL API NO.
District II	30-025-02125
1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410	STATE X FEE
District IV Santa Fe, NW 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	8015
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Bridges State
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS) 1. Type of Well: X Oil Well Gas Well Other (P.&A.)	8. Well Number 35
2. Name of Operator	9. OGRID Number
XTO Energy, Inc.	5380
3. Address of Operator	10. Pool name or Wildcat
200 N. Loraine Ste. 800, Midland, Texas 79701	Vacuum; Grayburg-San Andres
4. Well Location	
Unit Letter K: 1980 feet from the South line and 1980 feet from the West	line /
Section 26 Township 175 Range 34E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, e	etc.)
GL 4,032	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
ALECTICA OF WITHING TO	
	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	_
	ORILLING OPNS.☐ P AND A X
PULL OR ALTER CASING	EN I JOB L
OTHER:	s ready for OCD inspection after P&A
N/A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
N/A Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
ODED ATOD NAME I FACE NAME WELL NUMBED ADINUMBED OHADTED/OHADTED LOCATION OD	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	HON HAS BEEN WELDED OR
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
X All other environmental concerns have been addressed as per OCD rules.	
X Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from	
non-retrieved flow lines and pipelines.	
When all south has been accorded a strong this forms to the companies District office to	and adula an improved and If an anathran
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
inspection has to be made to a rangiocation because it does not meet the criteria above, a penalty may be assessed.	
SIGNATURE TITLE: Maintenance Foreman DATE 01/20/2009	
0	
TYPE OR PRINT NAME Gene Hudson & MANIA: richard nucken@xtoenergy.com	PHONE: 575-441-1634
For State Use Only	1 1

COMPLIANCE OFFICER