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Submit 2 Copies To Appropriate District Office State of New Mexico	Form C-103
District I HOBBSOC Piergy, Minerals and Natural Resources 1625 N French Dr., Hobbs, NM 88240	October 25, 2007 WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210 District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	30-025-08913 / 5. Indicate Type of Lease
1300 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM 87505	o. State on the Gus Beage 110.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name McDonald WN State
PROPOSALS) 1. Type of Well: Oil Well X Gas Well Other	8. Well Number 11 /
2. Name of Operator BP America Production Company	9. OGRID Number 00778
3. Address of Operator P.O. Box 1089 Eunice NM 88231	10. Pool name or Wildcat Jalmat Tansil Yates SRQ Gas
4. Well Location	
Unit Letter D: 990 feet from the N line and 990 feet from the W line	
Section 14 Township 22S Range 36E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3529' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB	
OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
SIGNATURE Dany TITLE: Area Operations Team Lead DATE: 01/07/09	
TYPE OR PRINT NAME Barry C. Price E-MAIL: <u>barry.price@bp.com</u> PHONE: 575-394-1648	
APPROVED BY: Value Whale TITLE Comp. Off DATE 1/13/2009 Conditions of Approval (if any):	