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Submit 2 Copies To Appropriate DistrigAN 0 8 2009 State of New Mexico	Form C-103
Energy, Minerals and Natural Resources	October 25, 2007 WELL API NO.
1625 N French Dr., Hobbs, NM 88240BBSOCD District II 1301 W Grand Ave. Artesia NM 88210 OIL CONSERVATION DIVISION	30-025-09184
1301 W Grand Ave, Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rto Brazos Rd - Aztec NM 87410	STATE X FEE
District IV 1220 S St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	McDonald WN State
PROPOSALS)	8. Well Number 5
1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator	9. OGRID Number /
BP America Production Company	00778
3. Address of Operator P.O. Box 1089 Eunice NM 88231	10. Pool name or Wildcat Jalmat Tansil Yates SRQ Gas
	Jaimat Taiisii Fates SRQ Gas
4. Well Location	
Unit Letter D: 990 feet from the N line and 990 feet from the W line	
Section 36 Township 22S Range 36E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3452' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	LLING OPNS.□ P AND A □
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB
OTHER: Location is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION	ON HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from	
non-retrieved flow lines and pipelines.	NMAC. All fluids have been removed from
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When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one	
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
SIGNATURE Dany C. Title: Area Operations Team Lead DATE: 01/07/09	
TYPE OR PRINT NAME Barry C. Price E-MAIL: <u>barry.price@bp.com</u> PHONE: 575-394-1648	
For State Use Only	1 ,
ARROWED BY Warley Thitale	- 1/15/7ma
Conditions of Approval (if any): TITLE Coup. Utter DATE 1/15 / 200 9	