

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JAN 30 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-34034

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Warren State

8. Well Number #1

9. OGRID Number

160825

10. Pool name or Wildcat

Denton, South Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

BC Operating, Inc.

3. Address of Operator

P O Box 50820 Midland, TX 79710

4. Well Location

Unit Letter P : 1295 feet from the South line and 880 feet from the East lineSection 35 Township 15S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3759' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/5/09 RU on well, NU BOP and lay down old 2 7/8" production string, left 98 jts in hole.

1/7/09 TIH latch onto remaining tbg, POOH laying down remaining tubing

1/9/09 TIH w/ pkr and RBP isolate casing hole between 5959' - 6274', rest of casing tested good. POOH prep for squeeze job.

1/15/09 RU and set CIBP @ 9580', TIH w/ workstring and retainer. Set retainer at 5800'

1/16/09 RU cementers, pump 400 sx lead and 200 sx of tail. Circ cmt out 8 5/8" casing, shut in well left cmt to dry.

1/17/09 Well left shut in until further recompletion attempt. RD release all equipment.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Pam Botkin*TITLE Engineering Tech DATE 1/27/09

Type or print name

*Pam Botkin*E-mail address: pbotkin@blackoakres.com PHONE: 432-684-9696

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

FEB 03 2009

Conditions of Approval (if any):