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Form 3160-4 (April 2004) JAN 26 2009

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

000-100005

FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

HOBBSOCD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well [X] Oil Well [] Gas Well [] Dry [] Other
b Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff Resvr, Other

5 Lease Serial No NM-111242
6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

2 Name of Operator NADEL AND GUSSMAN HEYCO, LLC

8 Lease Name and Well No Pearsall 6 Federal #9

3 Address P.O. BOX 1936, ROSWELL, NM 88202-1936
3a Phone No (include area code) 575-623-6601

9 AFI Well No 30-025-39135

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1750' FSL & 1060' FEL
At top prod interval reported below 1759' FSL & 1060' FEL
At total depth

10. Field and Pool, or Exploratory Young; Bone Spring, NORTH

11. Sec., T., R., M., on Block and Survey or Area Sec. 6: T18S, R32E

12 County or Parish Lea
13 State NM

14 Date Spudded 09/20/2008
15. Date T.D Reached 10/30/2008
16 Date Completed [] D & A [X] Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* 3825.7

18. Total Depth MD 9166' TVD 9166'
19. Plug Back T.D. MD 9092' TVD 9092'
20 Depth Bridge Plug Set. MD TVD n/a

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
22. Was well cored? [] No [X] Yes (Submit analysis)
Was DST run? [X] No [] Yes (Submit report)
Directional Survey? [] No [X] Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Table with columns: Hole Size, Size/Grade, Wt (#/ft), Top (MD), Bottom (MD), Stage Cementer Depth, No of Sks & Type of Cement, Slurry Vol (BBL), Cement Top*, Amount Pulled. Rows include 17 1/2, 12 1/4, 7 7/8.

24. Tubing Record

Table with columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Row 1: 2 7/8, 8750', n/a, n/a, 8750', n/a, n/a, n/a, n/a, n/a.

25. Producing Intervals

Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf Status. Rows A) Bone Spring Sd, B) Bone Spring Sd, C) Bone Spring Sd, D).

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Table with columns: Depth Interval, Amount and Type of Material. Row 1: 8608-8691, 88000 gals of Madallion 3000 + 130,000#'s of 16/30 sand.

28. Production - Interval A

Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr API, Gas Gravity, Production Method. Row 1: 12/10/2008, 12/10/2008, 24, [arrow], 125, 0, 125, 33, 0, pump.

28a. Production - Interval B

Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr API, Gas Gravity, Well Status, Production Method. Row 1: [arrow], [arrow].

ACCEPTED FOR RECORD
JAN 22 2009
JERRY FANT
PETROLEUM GEOLOGIST

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Currently SI until pipeline is completed and when completed I will submit Sundry.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
1	3670		No Full Cores, No DST's	Rustler	1005
2	4473			Salado	1220
3	5597		10-Sidewall Cores as shown	Base Salt BX	2130
4	5772			Tansill	2290
5	7683			Yates	2490
6	7819			Seven Rivers	2915
7	8210			Bowers	3265
8	8635			Queen	3625
9	8642			Penrose	3865
10	8657			Grayburg	4140
Queen	3668	3673	Oil Show	Loco Hills	4260
Premier	4460	4490	Wet XW	San Andres	4625
Delaware	5230	5470	Wet XW	Delaware Mountain Group	4775
	5575	5785	Oil Shows & XW	Brushy Canyon	5175
Bone Spring Sd	8610	8710	Oil Show	Base Delaware	5790
				Bone Springs Ls.	6290
				1st Bone Spring Sand	7650
				2nd Bone Spring Sand	8310
				3rd Bone Spring Sand	9010
					9166

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes

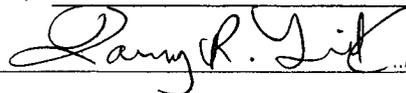
- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tammy R. Link

Title Production Tech

Signature



Date 12/17/2008

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction