Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District 1	Eight Winerals and Natural Resources	May 27, 2004
1625 N. French Dr , Hoods, NM 88240		WELL API NO.
District II 1301 W Grand Ave Artesia NM 88210 JAN 3	OHOGONSERVATION DIVISION	30-025-09291
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
District III 1000 Rio Brazos Rd , Aztec, NM 874 IIIOBB	SOCD Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	o. State on te das Bease 1.6.
87505	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	O DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Onit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION		State A A/C 1
PROPOSALS) 1. Type of Well: Oil Well Gas V	Well 🕅 Other	8. Well Number 38
2. Name of Operator	ven ga omer	9. OGRID Number 194849 /
Petrohawk Operating		194849
3. Address of Operator	,	10. Pool name or Wildcat
1000 Louisiana, Suite 5600 Houston TX	X 77002	Jalmat Tansill Yates 7 rvrs (Gas) 79240
4. Well Location		
Unit Letter M: 990 feet from the South line and 990 feet from the West line		
Section 10 Township 23S Range 36E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
GL-3450'		
Pit or Below-grade Tank Application □ or Closure □		
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
	_	RILLING OPNS. P AND A
PULL OR ALTER CASING MU	LTIPLE COMPL CASING/CEMEN	NT JOB L
OTHER:	□ OTHER:	TA Test
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Test Date: 1-29-09		
1 Lond againg with marken flui	4 (CIDD @ 2050')	,
 Load casing with packer fluid. (CIBP @ 2850') Pressure test casing: surface to 2850' to 545# for 30 minutes. Bradenhead neutral during test. 		
3. Record test on chart. (OCD rep. Mark Whitaker witness test). See attached chart.		
4. Request TA status for 5 years.		
1		
	T1.	
This Approval of Temporary Abandonment Expires 2-3-2014		
	Abandonment Expires	7-4-2014
	, Comment	5-2017
		,
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].		
SIGNATURE () SISTEMATION SIGNATURE	TITLE Production Forem	nan DATE1-29-09
Type or print name Joel Sisk E-mail address: jsisk@petrohawk.com Telephone No. 575-394-2574		
For State Use Only		
APPROVED BY: TITLE DISTRICT 1 SUPERVISOR DATE EB 0 3 2009		
Conditions of Approval (if apply):		

