Distance I	D 1011 01 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	lexico		Form C-103
Office  District I  1625 N. French Dr., Hobbs, NM 88240  District II			June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	AN OIL CONSERVATION	N DIVISION	30-025-24388	
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV  HOBBSOCD anta Fe, NM 87505			5. Indicate Type of Le STATE ⊠	FEE
			6. State Oil & Gas Lea	
1220 S St Francis Dr., Santa Fe, NM 87505			K-03354	130 140.
	CES AND REPORTS ON WELL	_S	7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		New Mexico State -7-		
1. Type of Well: Oil Well Gas Well Other		8. Well Number 1	8. Well Number 1	
2. Name of Operator		9. OGRID Number		
Bridwell Oil Company	· .		2832	1
3. Address of Operator Post Office Box 1830, Wichita Falls, Texas 76307			10. Pool name or Wildcat Flying M; SA	
4. Well Location				
	om the North line and 660 feet f	rom the East line		
Section 007	Township 9S	Range 33E	NMPM	County Lea
	11. Elevation (Show whether D	R, RKB, RT, GR, et	(c.)	
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10 01 1 4	D T. 15	NI CNI I	D O.1 D -4	_
12. Check A	ppropriate Box to Indicate	Nature of Notice	e, Report or Other Dat	a
NOTICE OF INT	TENTION TO:	SU	BSEQUENT REPO	RT OF:
				ERING CASING 🔲
			RILLING OPNS.□ PAI	ND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME	NT JOB ☐	
DOWNHOLE COMMINGLE				
OTHER:	П	OTHER:		П
OTTIETO:			1	
13. Describe proposed or comple	eted operations. (Clearly state al	i perimeni detans, a	and give pertinent dates, in	cluding estimated date
of starting any proposed wor	eted operations. (Clearly state alk). SEE RULE 1103. For Multi	iple Completions:	and give pertinent dates, in Attach wellbore diagram o	cluding estimated date f proposed completion
of starting any proposed wor or recompletion.	eted operations. (Clearly state alk). SEE RULE 1103. For Multi	iple Completions:	and give pertinent dates, in Attach wellbore diagram o	cluding estimated date f proposed completion
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