

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

JAN 30 2004 1220 South St. Francis Dr.

HOBBSDOCD Santa Fe, NM 87505

WELL API NO.

30-025-28515

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State A A/C 1

8. Well Number 120

9. OGRID Number

194849 ✓

10. Pool name or Wildcat

LanglieMattix SR-Q-GB

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Water Injection Well

2. Name of Operator

Petrohawk Operating

3. Address of Operator

1000 Louisiana, Suite 5600 Houston TX 77002

4. Well Location

Unit Letter C : 25 feet from the North line and 1345 feet from the West line
Section 10 Township 23S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL-3483'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: TA Status Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test Date: 4-28-08

1. Load csg w/ 2% KCL. CIBP @ 3500'.

2. Pressure test csg surface to 3500' to 555 psi for 30 minutes. Bradenhead neutral during test.

3. Record test on chart recorder. (OCD rep. Mark Whitaker witness test). See attached chart.

4. Request TA status for 5 years.

This Approval of Temporary
Abandonment Expires 2-3-2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Joel Sisk TITLE Production Foreman DATE 1-29-09

Type or print name Joel Sisk

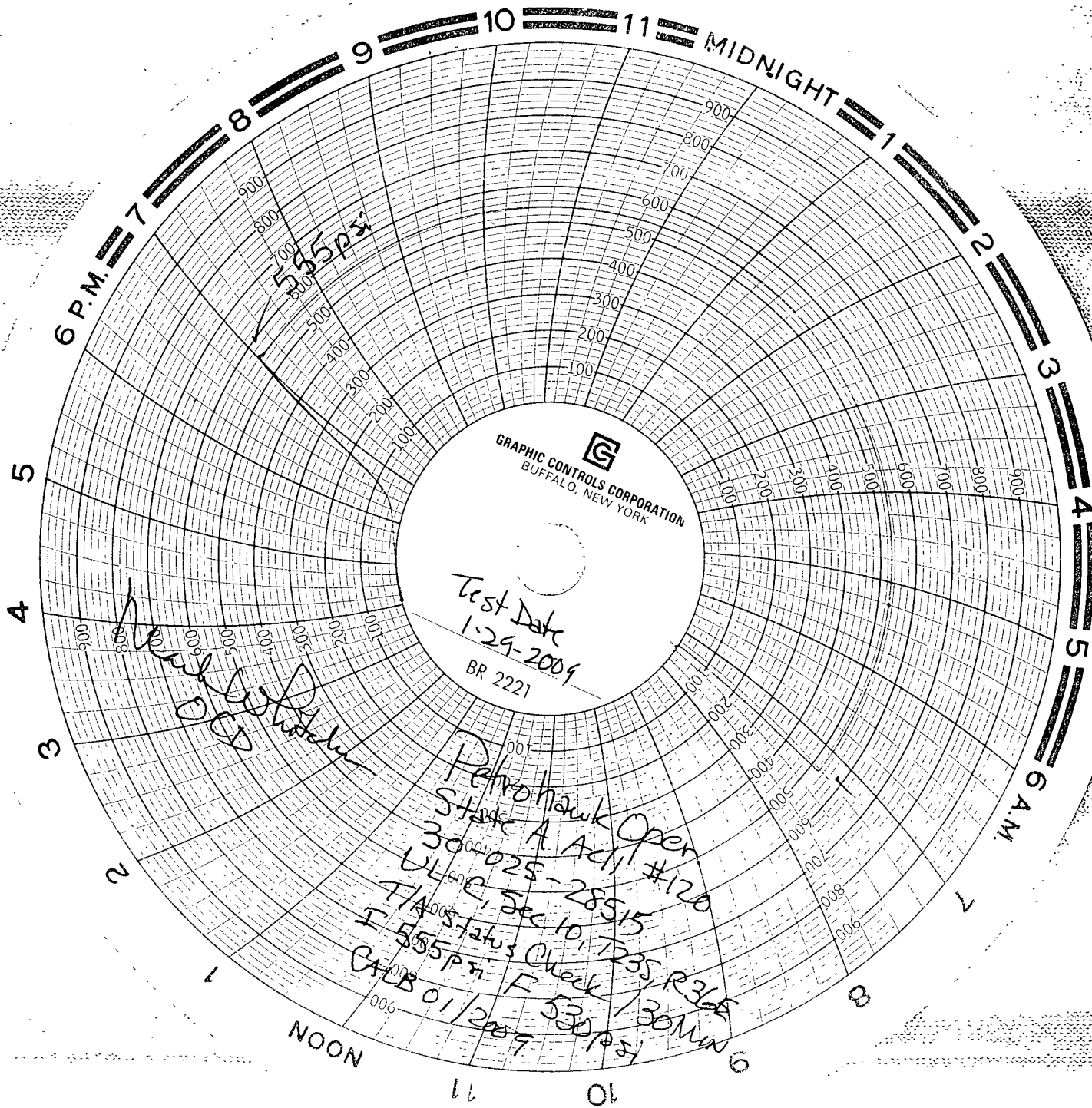
E-mail address: jsisk@petrohawk.com

Telephone No. 575-394-2574

For State Use Only

APPROVED BY: Tony M. Hill TITLE DISTRICT 1 SUPERVISOR DATE FEB 03 2009

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Test Date
1-29-2009
BR 2221

Handwritten:
DSD
Petrohawk

Handwritten:
Petrohawk
State A
30-025-28515
U/L E, Sec 10, T235, R365
Status Check
555 PSI
CUB 01/2009
530 PSI