Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

RECEIVED
JAN 30 2009
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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-20788 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐ ✓
6. State Oil & Gas Lease No. B-1497

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Vacuum Glorieta East Unit Tract 13 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ✓
8. Well Number 1 ✓
2. Name of Operator: ConocoPhillips Company ATTN: Celeste Dale ✓
9. OGRID Number 217817
3. Address of Operator: 3300 N. "A" Street, Bldg. 6 #247, Midland, TX 79705-5406
10. Pool name or Wildcat: Vacuum Glorieta
4. Well Location
Unit Letter D : 990 feet from the North line and 335 feet from the West line ✓
Section 26 Township 17-S Range 35-E NMPM County Lea
11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3,921' GL

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type steel Depth to Groundwater Distance from nearest fresh water well N/A Distance from nearest surface water N/A
Pit Liner Thickness: steel mil Below-Grade Tank: Volume 180 bbls; Construction Material steel

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:			☐	OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging procedure and wellbore diagrams

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE [signature] TITLE P&A Technician (Basic Energy Services) DATE 01/27/09

Type or print name Chris Blanton E-mail address: chris.blanton@basicenergyservices.com Telephone No. 432-687-1994

For State Use Only

APPROVED BY: [signature] TITLE DISTRICT 1 SUPERVISOR DATE FEB 03 2009

Conditions of Approval (if any):

BASIC ENERGY SERVICES

ConocoPhillips Company
Vacuum Glorieta East Unit 13-01
API #30-025-20788
Vacuum Glorieta Field
Lea County, New Mexico

Proposed Plugging Procedure

See attached wellbore diagrams for wellbore configuration

Casings: 8⅝" 24# casing @ 1,713' cmt'd w/ 750 sx, circulated
4½" 9.5# casing @ 6,154' cmt'd w/ 800 sx, TOC @ 2,700' by T.S.
- Performed Bradenhead squeeze of 400 sx
- Perforated and squeezed @ 1,720' w/ 40 sx
- Squeezed 360 sx @ 1,790

Perforations: 6,132 –6,148' (Paddock)

Tubulars: none

- Contact NM Digtess (1-800-321-2537) minimum 48 hrs prior to move-in
- Verify anchors tested within last two years
- Notify NMOCD & BLM 48 hrs prior to move in, and 4 hrs prior to plugs
- Document daily tailgate safety meetings w/ crews
- Observe ConocoPhillips 10 – 2 – 4 work break program

2⅜" tubing capacity = 0.00387 bbls/ft
4½" 9.50# casing capacity = 0.0162 bbls/ft = 10.960 ft/ft^3
8⅝" 24# casing capacity = 0.0636 bbls/ft = 2.797 ft/ft^3

1. Set steel pit and flow down well as needed. MIRU plugging equipment. ND wellhead and NU 6" 5,000# hydraulic BOP. POOH w/ production equipment as present.

2. RIH w/ 2⅜" workstring tubing and HM-set CIBP 6,032'. RU cementer and set CIBP, displace hole w/ 100 bbls plugging mud (casing capacity ~95 bbls). Pump 25 sx C cmt 6,032 – 5,671' (1.32 ft^3/sk yield, 33.0 ft^3 slurry volume, calculated fill 361' in 4½" 9.50# casing), displacing w/ 21 bbls mud. PUH laying down tubing to 4,366'.

3. Load hole w/ plugging mud and pump 25 sx C cmt 4,366' – 4,005' (1.32 ft^3/sk yield, 33.0 ft^3 slurry volume, calculated fill 361' in 4½" 9.50# casing) displacing w/ 14 bbls plugging mud. PUH laying down tubing to 2,790'. ***San Andres plug***

4. Load hole w/ plugging mud and pump 25 sx C cmt 2,790 - 2,429' (1.32 ft^3/sk yield, 33.0 ft^3 slurry volume, calculated fill 361' in 4½" 9.50# casing) displacing w/ 10 bbls plugging mud. PUH laying down tubing to 1,810'. ***Base of Salt plug***

5. Load hole w/ plugging mud, pump 25 sx C cmt w/ 2% $CaCl_2$ 1,810 – 1,663' (1.32 ft^3/sk yield, 33.0 ft^3 slurry volume, calculated fill 361' in 4½" 9.50# casing) displacing w/ 10 bbls. WOC & tag this plug no lower than 1,663'. POOH laying down tubing, standing back 30'. ***Top of Salt & Surface casing shoe plug***

* 25 sx. cmt. @ 550'

6. ND BOP and RIH w/ tubing to ~~30'~~ 60'. Circulate 10 sx C cmt ~~30'~~ 60' to surface (1.32 ft^3/sk yield, 13.2 ft^3 slurry volume, calculated fill 434' in 4½" 9.50# casing). S***urface plug***

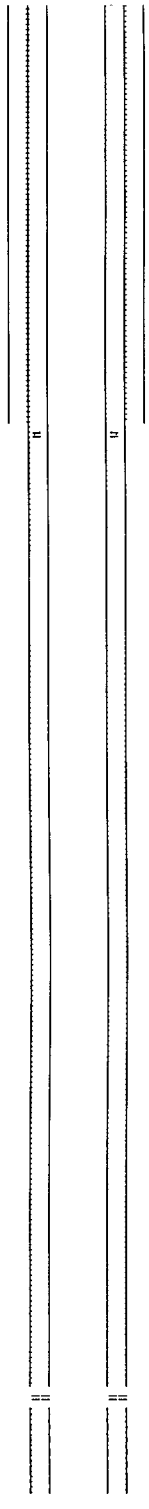
7. RDMO location.

8. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date Dec 18, 2008

RKB @ 3934'
DF @ 3931'
GL @ 3921'



12-1/4" Hole

8-5/8" 24# J-55 @ 1713'
Cmt'd w/ 450 sx lead cmt, circ cement
w/300 sx tail cmt
TOC @ Surface

Perf @ 1720' Sqz w/345 bbls cmt

1790' - Sqz w/ 360 sx

TOC 4-1/2" Csg @ 2700'

Paddock
6132 - 6148 -- 32 holes

7-7/8" Hole
4-1/2" 9.5# J-55 @ 6154'
Cmt'd w/500 sx lead cmt
300 sx tail cement
TOC @ 2700' (T S)

PBTD 6150'
TD 6250'

Subarea	Buckeye
Lease & Well No	Vacuum Glorieta East Unit, Tract 13 Well No 1
Legal Description	990' FNL & 335' FWL, Sec 26, T17S, R35E
County	Lea State New Mexico
Field	Vacuum Glorieta
Date Spudded	3/1/64 Rig Released 3/20/64
API Number	30-025-20788
Status	

Drilled as Santa Fe 94

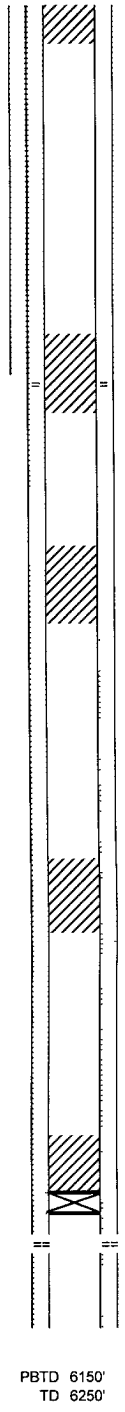
Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	3/24/64	**Perforate Paddock 6132-6148', 2 JSPF, total 32 holes**						
6132-6148	3/26/64	15% Regular Acid	2,000		2900	2600	2 0	Tbg
	11/1/67	Install surface and subsurface equipment						
	9/25/84	***Set RBP @ 3500', tst csg 1000# OK. Dmp 2 sk sand on top***						
		Run Tracer Survey - loss of material established at 1790'						
		Perform Bradenhead Squeeze Annulus w/400 sx Class C						
		Pmpd 360 sx cmt						
		Not able to establish TOC with Temperature Survey						
	9/27/84	**Perf 4-1/2" csg @ 1720', 4 shots per foot**						
		Set cmt retainer @ 1612' and sqz 45 bbls Class C cmt						
	10/2/84	Retrieve RBP @ 3500'						
6132-6148	9/16/87	15% NEFE Acid	3,000	60 BS	3600	400	3 0	2-3/8"

PROPOSED PLUGGED WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date 1/27/2009

RKB @ 3934'
DF @ 3931'
GL @ 3921'



12-1/4" Hole
Pump 10 sx C cmt 30' to surface

8-5/8" 24# J-55 @ 1713'
Cmt'd w/ 450 sx lead cmt, circ cement
w/300 sx tail cmt
TOC @ Surface
Pump 25 sx C cmt w/ 2% $CaCl_2$ 2,790 - 2,429' WOC & TAG
Perf @ 1720' Sqz w/345 bbls cmt

1790' - Sqz w/ 360 sx

TOC 4-1/2" Csg @ 2700'
Base of Salt @ +/- 2,740'
Pump 25 sx C cmt 2,790 - 2,429'

Pump 25 sx C cmt 4,366 - 4,005'

Pump 25 sx C cmt 6,032 - 5,671'
Set CIBP @ 6,032'
Paddock
6132 - 6148 -- 32 holes

7-7/8" Hole
4-1/2" 9.5# J-55 @ 6154'
Cmt'd w/500 sx lead cmt
300 sx tail cement
TOC @ 2700' (T S)

PBTD 6150'
TD 6250'

Subarea	Buckeye
Lease & Well No	Vacuum Gloneta East Unit, Tract 13 Well No 1
Legal Description	990' FNL & 335' FWL, Sec 26, T17S, R35E
County	Lea State New Mexico
Field	Vacuum Gloneta
Date Spudded	3/1/64 Rig Released 3/20/64
API Number	30-025-20788
Status	Proposed Plugged

Drilled as Santa Fe 94

Stimulation History:

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		Perform Bradenhead Squeeze Annulus w/400 sx Class C						
		Pmpd 360 sx cmt						
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6132-6148	9/16/87	15% NEFE Acid	3,000	60 BS	3600	400	3 0	2-3/8"

BASIC ENERGY SERVICES

PROPOSED PLUGGING PROCEDURE

1) Set CIBP @ 6,032'
2) Pump 25 sx C cmt 6,032 - 5,671'
3) Pump 25 sx C cmt 4,366 - 4,005'
4) Pump 25 sx C cmt 2,790 - 2,429'
5) Pump 25 sx C cmt w/ 2% CaCl2 2,790 - 2,429' WOC & TAG
6) Pump 10 sx C cmt 30' to surface