625 N Frend	ch Dr., Hob	bs, NM 8824		VEnergy	State of Minerals	New Mex and Natura	tico 11 Reso			Form C-10 May 27, 200	
000 Rio Brazos Road, Aztec, NM 87410 HOBBSOCD 1220 So					1220 Sout	ervation Division uth St. Francis Dr. Fe, NM 87505					
APPL	JCATI		Operator Name 2	and Address		NTER, DI	EEPEN		CK, OR AD	DD A ZONE	
Devon Energy Production Company, L P. 20 North Broadway							6137 API Number				
Oklahoma City, OK 731028260						Name * Well No					
23303 30 2211 Carlisle State Com						1-Y					
Shoo Ber Strawn NW								¹⁰ Proj	posed Pool 2		
	Noe	-ind (Strawn		Surface I	ocation				J	
L or lot no	Section	Township	Range	Lot Idn	Feet from		outh line	Feet from the	East/West line	County	
К	10 .	16S	35E		1721	SO	UTH	1909	WEST	Lea	
		L	8 Durana a	Dettem I		on If Differer	t From	Surface	1	Lea	
L or lot no	Section	Township	Range	Lot Idn	Feet from		outh line	Feet from the	East/West line	County	
		l	<u> </u>	Additi	opol Wel	l Informati	on				
¹¹ Work	Type Code		¹² Well Type Cod		¹³ Cable/I			Lease Type Code	¹⁵ Gro	ound Level Elevation	
	P		G				s 🗸		3998'		
	Aultiple NO		¹⁷ Proposed Deptl 12,375'	ı	¹⁸ Forma					²⁰ Spud Date 5/23/98	
epth to Grou			12,575	Distance from nearest fresh water							
			Clay D Pit V	olume b	bls ·	Drilling Me	thod				
_	Synthetic				,	-		Brine 🗌 D	iesel/Oil-based	Gas/Air	
Close	ed-Loop Sys	tem	21		Casing an				lesel/On-based		
		Т				nd Cement			<u> </u>		
Hole S			sing Size	Casing weight/foot		Setting Depth		Sacks of C		nt Estimated TOC	
17_1/	(/ *···		13 3/8"		48#		475'		0	Intermediate	
<u>12 ½</u> 7 7/			<u>9.5/8"</u> 5.1/2"		32#		<u>4750'</u> 12.600'			7500'	
	8	<u> </u>	<u> </u>	l_/#	F	12.600′		694			
. Dump l . RIH wi . If swab	bail 35' co ith casing test is fa	ement on p gun and p vorable the	nd set at 11,540 plug. erforate Straw en acidize perf al procedures.	n from 11,20	54'-11,294 recommen	1 and 10,822 [°]	it Exp Date U '-10,826	ires 2 Years nless D rittin 5. / ² (; From App ig Underwa ug bac	roval y K	
. Dump I . RIH wi . If swab . Evaluat thereby ce est of my kn onstructed n (attached	bail 35' co ith casing test is fa te well for ertufy that th nowledge ar according	ement on p gun and p vorable the r additiona e information nd belief I ft to NMOCD	plug. berforate Straw en acidize perf	n from 11,20 orations per rue and comple t the drilling p	te to the pit will be	1 and 10,822 [°]	Date U '-10,826	ires 2 Years nless Drillin ; / / l	ug bac	y K	
. Dump I . RIH wi . If swab . Evaluat I hereby ce est of my kn onstructed n (attached ngnature	bail 35' co ith casing test is faint te well for errufy that the nowledge ar according	ement on p gun and p vorable the r additiona me information nd belief I fit to NMOCD ve OCD-app	plug. berforate Straw en acidize perf al procedures. n given above is tu urther certify tha guidelines , a	n from 11,20 orations per rue and comple t the drilling p	te to the pit will be	and 10,822 dation.	Date U ;-10,820 OIL (nless Defilies	TION DIVIS	y K	
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. Dump I . RIH wi . If swab . Evaluat I hereby ce est of my kn onstructed n (attached n gnature rinted name	bail 35' cu ith casing test is faint te well for errufy that the nowledge are according the alternation e Norvella	ement on p gun and p vorable the r additiona the information ad belief I fit to NMOCD ve OCD-app Adams	plug. berforate Straw en acidize perf al procedures. In given above is tu urther certify tha guidelines , a proved plan .	n from 11,20 orations per rue and comple t the drilling p	te to the pit will be	and 10,822 dation.	Date U '-10,820 OIL (ROLS	nless Driiin , Pl CONSERVA	TION DIVIS	y K	
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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				² Pool Cod	e	³ Pool Name				
3			56280		Shoe Bar Strawn Northwest					
⁴ Property Code				⁵ Property Name				" Well		
23303	11			1-Y						
⁷ OGRID	No.		⁸ Operator Name						⁹ Elevation	
[%] 6137					won Energy Productio	3998'				
<u>_</u>		=			¹⁰ Surface 1	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
к	10	16S	35E		1721	South	1909	West	Lea	
L			¹¹ Bc	ottom Ho	ole Location I	f Different Fror	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acre	s ¹³ Joint o	r Infill ¹⁴ C	onsolidation	Code 15 O	rder No.					
40										
¹² Dedicated Acre			Range	Lot Idn	Feet from the			East/West line		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or uniteased mimeral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mimeral or working interest, or to a voluntary pooling agreement or a compulsory pooling order, peretofore entered by the dynamic
			2/02/09 Signature Date Norvella Adams Printed Name
19091			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief
	, 12t1		Date of Survey Signature and Seal of Professional Surveyor Certificate Number

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