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DISTILLE STATE OF THE STATE OF	June 19, 2008
Office  District I  District II	WELL API NO. 30-025-36985
District II 1301 W Grand Ave., Artesia, NM 88210JAN 3 (OIL CONSERVATION DIVISION District III	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV HOBBSOCD Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM	VA-1347
87505  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	East Sand Springs BGE State Com
1. Type of Well: Oil Well Gas Well Other	8. Well Number
Name of Operator     Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Sand Springs; Atoka-Morrow
	Sund Springs, Tream 1200
4. Well Location Unit Letter D: 1040 feet from the North line and	1040 feet from the West line
Section 35 Township 10S Range 34E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc. 4183' GR	.)
12. Check Appropriate Box to Indicate Nature of Notice	-
NOTICE OF INTENTION TO: SUB	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WO	RK ALTERING CASING
	RILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	IT JOB □
DOWNHOLE COMMINGLE	
OTHER: OTHER:	Plug Back & Recomplete
13. Describe proposed or completed operations. (Clearly state all pertinent details, a	
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