

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico <b>RECEIVED</b> Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>JAN 30 2009</b> <b>HOBSOCD</b>				Form C-105 July 17, 2008				
		1. WELL API NO.		30-025-36985						
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No		VA-1347						
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4 Reason for filing.				5. Lease Name or Unit Agreement Name						
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				East Sand Springs BGE State Com						
6 Well Number.				9						
7 Type of Completion										
<input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <b>RECOMPLETION</b>										
8. Name of Operator				9 OGRID						
Yates Petroleum Corporation				025575						
10 Address of Operator				11 Pool name or Wildcat						
105 South Fourth Street, Artesia, NM 88210				Sand Springs; Atoka-Morrow (Gas)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	35	10S	34E		1040	North	1040	West	Lea
BH:										
13. Date Spudded	14. Date T.D Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)				
RC 1/06/09	1/23/06	NA		1/22/09		4183' GR; 4203' KB				
18 Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
12,590'		12,150'		No		None for this completion				
22. Producing Interval(s), of this completion – Top, Bottom, Name										
11,618-11,834' Atoka										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
<b>REFER TO ORIGINAL COMPLETION</b>										
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
							2-7/8"	11,503'	11,503'	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.1				
12,159-12,172' (78)						DEPTH INTERVAL				
12,064-12,126' (92)						AMOUNT AND KIND MATERIAL USED				
11,618-11,628' (60)						12,159-12,172' Acidized w/500 gal 7-1/2% HCl Acid & 85 balls				
11,738-11,746' (48)						12,064-12,126' Acidized w/3000 gal 7-1/2% Morrow acid with 1000/SCF N2				
11,832-11,834' (12)						11,832-11,834' Acidized w/250 gal 7-1/2% Morrow acid				
						11,738-11,746' Acidized w/1000 gal 7-1/2% Morrow acid				
						11,618-11,628' Acidized w/1000 gal 7-1/2% Morrow acid				
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping – Size and type pump)				Well Status (Prod. or Shut-in)				
1/23/09		Flowing				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
1/28/09	24	12/64"	Test Period	0	456	73	NA			
Flow Tubing	Casing Pressur	Calculated 24-	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr )				
Press		Hour Rate	0	456	73	NA				
600#	Pkr									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
Sold						Noel Gomez				
31 List Attachments										
None										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Allison Barton</u>		Printed Name <u>Allison Barton</u>		Title <u>Regulatory Compliance Technician</u>		Date <u>1/28/09</u>				
E-mail Address <u>abarton@yatespetroleum.com</u>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss (Lower)	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn (Upper)	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			<b>REFER TO ORIGINAL COMPLETION</b>

REFERENCE SHEET FOR  
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
07-11 C	XX	XX		XX

paragraph

1. Date	2/3/2009
2. Type of Well.	
Oil:	
Gas:	XX
3. County:	LEA

4. Operator	YATES PETROLEUM CORP			API NUMBER	30 - 025 - 36985	
5. Address of Operator	105 S 4TH ST ARTESIA NM 88210					
6. Lease name or Unit Agreement Name	EAST SAND SPRINGS BGE STATE COM					7. Well Number # - 9
8. Well Location						
Unit Letter	D	1040	feet from the	N	line and	1040
Section	35	Township	10S	Range	34E	feet from the
						W
						line
9. Completion Date	1/6/2009		11. Perfs	Top	Bottom	TD
				11618	11834	12590
10. Name of Producing Formation(s)	MORROW		12. Open Hole Casing shoe	Bottom	PBTD	
					12150	
13. C-123 Filed	Date	15. Name of Pool Requested or temporary Wildcat designation	SAND SPRINGS;ATOKA-MORROW (GAS)			Pool ID num
Y	N	XX				84871
16. Remarks	EXTEND					

TO BE COMPLETED BY DISTRICT GEOLOGIST		
17. Action taken	18. Pool Name	Pool ID num
EXTEND	SAND SPRINGS;ATOKA-MORROW (GAS)	84871
<p>T 10 S, R 34 E</p> <p>SEC 33: N/2</p> <p>SEC 35: W/2</p>		

19. Advertised for HEARING	20. Case Number
21. Name of pool for which was advertised	Pool ID num
SAND SPRINGS;ATOKA-MORROW (GAS)	84871
22. Placed in Pool	23. By order number
	R-