

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

FEB 02 2009

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. / 30-025-31981
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Forest Oil Corporation		6. State Oil & Gas Lease No. B-2148
3. Address of Operator 707 17 th Street, Suite 3600, Denver, Colorado		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
4. Well Location Unit Letter: <u>H</u> feet from the <u>1365</u> line and <u>North</u> feet and <u>1260</u> from the <u>East</u> line Section <u>18</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number 128
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4189 GR		9. OGRID Number
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER ☒ Tubing Repair

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-08-2008 - move rig to loc. RU PU unhung unit head, unset pmp, LD PR POH rods & pmp, N D W H N U BOP, had trouble unset TAC, finally turn loose, POH w/ tbg. SION.

10-09-2008 - RU tbg tester test tbg BIH 146 jts, found hole, 5 jts above S.N., replace 2 jts, RD tbg tester ND BOP set TAC. NU WH pick up pmp RIH w/ rods hang well good pmp action RD PU clean loc. drove rig to yard.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 1-27-09Type or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone No. 303-812-1554

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE FEB 03 2009

Conditions of Approval (if any):



Daily Report

Report # 1, Report Date: 10/8/2008

Job Type: Tubing Repair

Cost Type:

Well Name: CAPROCK MALJAMAR UNIT 128

API/UWI 30025319810000	Field Name MALJAMAR	Business Unit WESTERN	Orig KB Elev (ftKB)	Ground Elevation (ftKB)	KB-Ground Distance (ft)	TD (ftKB) 4,925
State/Province NM	County LEA	FOC WI (%) 100 00	Foreman Roy Munoz #720395	Pumper Ross Armijo	Engineer Scott Ross	

PBTDs

Date	Depth (ftKB)	Type	Method
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Daily Operations

Date From: 10/8/2008 - Date To: 10/8/2008

Operations at Report Time

Operations Summary

move rig to loc, RU PU POH rods & pmp, ND WH NU BOP POH tbg

Proposed Activity 24hrs

Test tbg BIH

Cost Type	AFE Number	Total AFE Amount	Total AFE Supplemental Amount	Daily Cost Total 2,625	Cumulative Cost 2,625
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Daily Costs

Cost Description	Code 1	Code 3	Vendor	Notes	Cost
WORKOVER EXPENSE AFE	251	Expense	Reeco	Rig	2,625.00
WORKOVER EXPENSE AFE	251				
WORKOVER EXPENSE AFE	251				
WORKOVER EXPENSE AFE	251				

Time Log

From	To	HRS (hrs)	Sum HRS (hrs)	CODE	SUB CODE	Description OP
12.00	12.30	0.50	0.50			move rig to loc.
12.30	18.00	5.50	6.00			RU PU unhung unit head, unset pmp, LD PR POH rods & pmp, N'D W.H.N.U. BOP, had trouble unset TAC, finally turn loose, POH w/ tbg. SION.
18.00	19.00	1.00	7.00			drove home

Perforations

Date 6/2/2008	Top (ftKB) 4,114.0	Bottom (ftKB) 4,789.0	Zone Grayburg/ San Andres, <Aries Propnum?>, <Bolo Zone #?>	Entered Shot Total 60
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Comment

4114'-4180', 4237'-4257', 4277'-4280', 4370'-4380', 4549'-4789'



Daily Report

Report # 2, Report Date: 10/9/2008

Job Type: Tubing Repair

Cost Type:

Well Name: CAPROCK MALJAMAR UNIT 128

API/UWI 30025319810000	Field Name MALJAMAR	Business Unit WESTERN	Orig KB Elev (ftKB)	Ground Elevation (ftKB)	KB-Ground Distance (ft)	TD (ftKB) 4,925
State/Province NM	County LEA	FOC WI (%) 100 00	Foreman Roy Munoz #720395	Pumper Ross Armijo	Engineer Scott Ross	

PBTDs

Date	Depth (ftKB)	Type	Method

Daily Operations

Date From: 10/9/2008 Date To: 10/9/2008

Operations at Report Time

Operations Summary

Test tbq found hole, 5 jts above S.N. replace 2 jts NU WH RBIH pmp & rods, hang well, M.O.

Proposed Activity 24hrs

M.O.

Cost Type	AFE Number	Total AFE Amount	Total AFE Supplemental Amount	Daily Cost Total 3,938	Cumulative Cost 6,563
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Daily Costs

Cost Description	Code 1	Code 3	Vendor	Note	Cost
WORKOVER EXPENSE AFE	251	Expense	Reeco	Rig	3,938.00
WORKOVER EXPENSE AFE	251				
WORKOVER EXPENSE AFE	251				
WORKOVER EXPENSE AFE	251				

Time Log

From	To	HRS (hrs)	Sum HRS (hrs)	CODE	SUB CODE	Description_OP
06:00	07:00	1.00	1.00			drove to loc
07:00	13:00	6.00	7.00			RU tbq tester test tbq, BIH 146 jts, found hole 5 jts above S.N., replace 2 jts, RD tbq tester ND, BOP set TAC
13:00	16:30	3.50	10.50			NU WH pick up pmp RIH w/ rods hang well good pmp action RD PU clean loc drove rig to yard.

Perforations

Date 6/2/2008	Top (ftKB) 4,114.0	Bottom (ftKB) 4,789.0	Zone Grayburg/ San Andres, <Aries Propnum?>, <Bolo Zone #?>	Entered Shot Total 60
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Comment

4114'-4180', 4237'-4257', 4277'-4280', 4370'-4380', 4549'-4789'