Submit 3 Copies To Appropriate District State of New Mexico	Form C-103 June 19, 2008
Office District 1 1625 N. French Dr., Hobbs, NM 8 ECENYED District II 1301 W. Grand Ave., Artesia, NM 88210 District III District III EB 0 2 2000 1220 South St. Francis Dr.	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-38810 5. Indicate Type of Lease
$1000 \text{ Big Brazes Bd}$ A deg NM 97410 $= \mathbf{VVV}$	STATE FEE X
District IV 1220 S St. Francis Dr., Santa Fe, MOBBSOCD	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	NA 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	BM Marcus
PROPOSALS) 1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other	8. Well Number 005
2. Name of Operator Apache Corporation	9. OGRID Number 00873
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224	10. Pool name or Wildcat Blinebry O&G, Warren; Tubb, Skaggs; Drinkard
4. Well Location	Dimeory Occo, waren, Tubb, Skaggs, Dimkard
Unit Letter B : 330 feet from the North line and 1650	0 feet from the East line
Section 20 Township 20S Range 38E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3554' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING	
	_
OTHER: Request DHC: Blinebry/Tubb/Drinkard Image: Complete and the state of the state and the st	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Pursuant to Division Order R-11363 Perforations	
Pool Names: Blinebry Oil & Gas (Oil) 6660 5886' - 6269' Warren; Tubb (Gas) (Oil) 87080 / 63260 6484' - 6690' Skaggs: Drinkard 57000 6888' - 6958'	
The allocation method will be as follows: Test 67 BO X 160 MCF X 115 BW	
Blinebry 37 BO 55% 120 MCF 75% 17 BW 15%	
Tubb 18 BO 27% 30 MCF 19% 13 BW 11% Drinkard 12 BO 18 % 10 MCF 6% 85 BW 74%	
TOTAL 67 BO 100% 160 MCF 100% 115 BW 100%	
Downhole commingling will not reduce the value of these pools. Downership is the same for each of these pools.	HC Order No: HOB-D279-A
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE A. Mackan TITLE Engineering Tech	DATE_01/28/2009
Type or print name Sophie Mackay E-mail address: sophie.mackay@a	apachecorp.comPHONE: (918)491-4864
For State Use Only For St	
APPROVED BY:	DATE FEB 0.3 2009