

RECEIVED**FEB 02 2009****HOBBSOCD**

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-025-38811
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. NA	
7. Lease Name or Unit Agreement Name BM Marcus	
8. Well Number	006
9. OGRID Number	00873
10. Pool name or Wildcat Blinebry O&G, Warren, Tubb, Skaggs; Dri	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3551' GR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
Apache Corporation3. Address of Operator 6120 S Yale Ave, Suite 1500
Tulsa, OK 74136-4224

4. Well Location

Unit Letter B : 990 feet from the North line and 2310 feet from the East line
Section 20 Township 20S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Request DHC: Blinebry/Tubb/Drinkard



OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pursuant to Division Order R-11363

Pool Names: Blinebry Oil & Gas (Oil)

Warren; Tubb (Gas) *(Oil)*

Skaggs; Drinkard

Perforations

6660 5892' - 6093'

~~87080~~ **63280** 6390' - 6682'

57000 6828' - 6956'

The allocation method will be as follows:

Test 85 BO X 190 MCF X 116 BW

Blinebry	40 BO	47%	141 MCF	74%	25 BW	22%
Tubb	31 BO	36%	20 MCF	11%	54 BW	46%
Drinkard	14 BO	17%	29 MCF	15%	37 BW	32%
TOTAL	85 BO	100%	190 MCF	100%	116 BW	100%

Downhole commingling will not reduce the value of these pools.

Ownership is the same for each of these pools.

DHC Order No:

HOB-0280-A

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Sophie Mackay*

TITLE Engineering Tech

DATE 01/28/2009

Type or print name Sophie Mackay

E-mail address: sophie.mackay@apachecorp.com PHONE: (918)491-4864

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APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

FEB 03 2009

Conditions of Approval (if any):