

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
|---|---|
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>SWD</u> | WELL API NO. <u>30-025-08818</u> |
| 2. Name of Operator <u>PETROHAWK OPERATING COMPANY</u> | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> <input checked="" type="checkbox"/> |
| 3. Address of Operator <u>1000 LOUISIANA, STE 5600, HOUSTON, TX 77002</u> | 6. State Oil & Gas Lease No. |
| 4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>7</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>LEA</u> | 7. Lease Name or Unit Agreement Name: <u>STATE A A/C 2</u> |
| | 8. Well Number <u>006</u> |
| | 9. OGRID Number <u>194849</u> |
| | 10. Pool name or Wildcat <u>SWD</u> <u>SEVEN RIVERS QUEEN</u> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>GR 3596</u> | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | |

| 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
|---|--|
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | OTHER: <input type="checkbox"/> |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RECEIVED

FEB 02 2009

HOBBSOCD

Please see attached Procedure with Wellbore Schematics.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Eddie Seay TITLE Regulatory Consultant DATE 02/02/2009

Type or print name EDDIE SEAY

E-mail address: seay04@leaco.net

Telephone No. 505-390-2454

For State Use Only

APPROVED BY Maureen Brown TITLE MSB DATE 2/3/2009

Conditions of Approval, if any:

COMPLIANCE OFFICER

Petrohawk Operating Company

State A A/C -2 Well # 6

Jalmat Field

Sec 7B, T 22S, R 36E

Lea County, New Mexico

Plug & Abandonment Procedure:

1. MIRU Plugging Rig. ND wellhead. NU BOPS.
2. PU work string and TIH to CIBP located at 3650'. Circulate and load hole with 10 ppg gelled brine.
3. Mix and spot 250' (55 sks Class "C") cement plug on top of CIBP from 3650' – 3400'. *1600'*
4. Perforate 7" casing at ~~1500'~~ *1600'*. PU Squeeze packer on work string and TIH. Mix and squeeze 200' (70 sks Class "C") cement plug through perfs at 1600' leaving top of cement inside the 7" casing at 1300'. WOC and tag top of plug to verify depth. POOH.
5. Perforate 7" casing at 350'. Mix surface cement plug (125 sks Class "C") and squeeze through perfs at 350' attempting to circulate cement to surface. Leave top of cement inside casing at surface.
6. Cutoff wellhead, cap well and install P&A marker.
7. Clean location for OCD inspection.

01/29/2009

| FORM | TOP | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|----------------------------------|-------------------|---|-----------------------|------------|--------------------------|--------------|--------------|----------------------------------|-----|--------|----------------|-----------------|-------------------|-------|----------------|--------|-----------------|-------|-----------------------------|--|--|--|---|--|--|--|-------|------|--------|--------|--------|--|--|--------|
| | | | <p style="text-align: center;">State A A/C-2 #6</p> <p style="text-align: center;">CURRENT WELLBORE DIAGRAM</p> <p style="text-align: center;">Petrohawk Energy Corporation</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>SU-T-R</td> <td>7B-22S-36E</td> <td>API #:</td> <td>30-025-08818</td> </tr> <tr> <td>POOL:</td> <td colspan="3">EUNICE;SEVEN RIVERS-QUEEN, SOUTH</td> </tr> <tr> <td>CO, ST:</td> <td>LEA, NEW MEXICO</td> <td>LAND TYPE:</td> <td>STATE</td> </tr> <tr> <td>STATUS:</td> <td>ACTIVE</td> <td>ACREAGE:</td> <td>40.12</td> </tr> <tr> <td colspan="4">LATEST RIG WORKOVER:</td> </tr> <tr> <td colspan="4">DIAGRAM REVISED: 5/29/2006 BY CD Morro</td> </tr> </table> | SU-T-R | 7B-22S-36E | API #: | 30-025-08818 | POOL: | EUNICE;SEVEN RIVERS-QUEEN, SOUTH | | | CO, ST: | LEA, NEW MEXICO | LAND TYPE: | STATE | STATUS: | ACTIVE | ACREAGE: | 40.12 | LATEST RIG WORKOVER: | | | | DIAGRAM REVISED: 5/29/2006 BY CD Morro | | | | | | | | | | | |
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| | | | <p style="text-align: center;">TAN-YATES-7 RVRS ZONE HISTORY</p> <div style="border: 1px solid black; height: 100px; width: 100%;"></div> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | <p style="text-align: center;">OPPORTUNITY</p> <p>Yates & 7 Rvrs not perforated. RSL 1/19/04 Wells to west are open in Yates & 7 Rvrs</p> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | <p style="text-align: center;">QUEEN ZONE HISTORY</p> <p>9/23/37 Spud. 10/27/37 Initial Completion Pool EUNICE;SEVEN RIVERS-QUEEN, SOUTH Perforated OH 3,732-3,826' IP 80 BOPD, NR BWPD, NR MCFPD 6/20/40 Deepen hole to 3,841' Production before work - 65 BO, 3500 MCF Production after work - 6 BO, 1750 MCF 12/4/50 Acidize w/500 gal Production before work - 10 BOPD, 89 BWPD Production after work - 10 BOPD, 71 BWPD 4/23/56 Hang on pump. Production before work - 10 BO, 141 BW Production after work - 50 BO, 118 MCF, 252 BW 6/28/67 Deepen well to 3,995' & acidize w/5000 gal. for use as water source well. Repair HIC in 7" at surface in cellar. 12/3/68 Converted to injection. Set pkr @3,643'. 3/29/69 Acidize w/1000 gal. 12/11/69 Acidize w/750 gal. 1/72 Acidize w/750 gal 28% HCL. 10/75 Acidize w/1000 gal 15% FE. 2/76 Acidize w/1000 gal. 3/79 Acidize w/500 gal 15% FE. 2/80 Acidize w/500 gal 15% FE. 4/13/84 Acidize w/1000 gal. 7/84 Repair 7" csg. Two holes at surface in cellar. 8/29/01 Acidize w/2000 gal.</p> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | <p>12 1/2" @ 275' w/210 sx Cmt</p> <p>9 5/8" @ 1,550' w/600 sx Cmt</p> <p>TOC est 2,415' w/75% SF</p> <p style="text-align: center; font-size: 1.2em;">CIBP @ 3650'</p> <p>7" @ 3,732' w/200 sx Cmt</p> <p>Open Hole 3,732-3,985'</p> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| YATES | 3,297' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7 RVRS | 3,526' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| QUEEN | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | TD 3,995' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |