Submit 3 Copies To Appropriate District State of New Mexico Office District I	Form C-103
	May 27, 2004 WELL API NO.
1625 N French Dr , Hobbs, NM 87240 N 2 8 7009 CONSERVATION DIVISION 1301 W. Grand Ave , Artesia, NM 88210	30-041-10097
1301 W. Grand Ave, Artesia, NM 88210	5. Indicate Type of Lease
District IV Santa Fe, NM 87505 District IV	STATE X FEE 🗆 🗸
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. E8948
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
I (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of One Agreement Name.
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Todd Lower SA Unit
1. Type of Well:	8. Well Number
Oil Well Gas Well Other Injection	313
2. Name of Operator	9. OGRID Number
OXY USA Inc.	16696
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710-0250 4. Well Location	Todd Lower San Andres (Assoc)
4. Well Location	
Unit Letter <u>C</u> : 330 feet from the <u>north</u> line and	1650 feet from the west line
Section 31 Township 7S Range 36E	NMPM County Roosevelt
11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
4161'	,
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type Depth to Groundwater Distance from nearest fresh water well Dis	1
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction	on Material
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	SEQUENT REPORT OF: ALTERING CASING
	ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB	
OTHER: OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give	e partinent dates including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
,	
Can Attachment	
See Attachment	
The Oil Co	nservation Division Must be notified
24 hours p	prior to the beginning of plugging operations
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
	or an (attached) alternative OCD-approved plan tory Analyst DATE 1/27/09
SIGNATURE TITLE Sr. Regula E-mail address:	david stewart@oxy.com
Type or print name David Stewart	Telephone No. 432-685-5717
For State Use Only	alalana
APPROVED BYTITLE	DATE CI SILUM
Conditions of Approval, if any:	•

Page 2 (C-103 Attachment)

TLSAU #313 - 30-041-10097

TD-4440' Perfs-4257-4302'

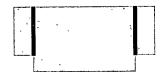
8-5/8" 24# @ 255' w/ 150sx, 12-1/4" hole, TOC-Surf-Circ 4-1/2" 10.5# csg @ 4440' w/ 250sx, 7-7/8" hole, TOC-2852'-Calc

Circ Hole w/ 10# MLF and between plugs

- 1. RIH & Set CIBP @ 4207' M&P 25sx cmt
- 2. M&P 25sx cmt @ 3520-3385'
- 3. Cut & Pull 4-1/2" csg @ +/- 2403'
- 4. M&P 45sx cmt @ 2453-2303' WOC-Tag
- 5. M&P 45sx cmt @ 2040-1920' WOC-Tag
- 6. M&P 45sx cmt @ 1200-1085' WOC-Tag
- 7. M&P 110sx cmt @ 305'-Surface

OXY USA Inc. - Proposed Todd Lower SA Unit #313 API No. 30-041-10097

110sx @ 305'-Surface



12-1/4" hole @ 255' 8-5/8" csg @ 255' w/ 150sx-TOC-Surf-Circ

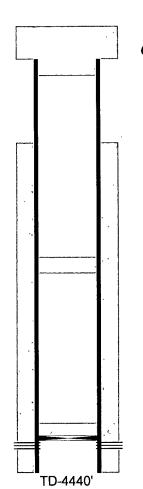
45sx @ 1200-1085' WOC-Tag

45sx @ 2040-1920' WOC-Tag

45sx @ 2453-2303' WOC-Tag

25sx @ 3520-3385'

CIBP @ 4207' w/ 25sx



Cut & Pull 4-1/2" csg @ +/- 2403'

7-7/8" hole @ 4440' 4-1/2" csg @ 4440' w/ 250sx-TOC-2852'-Calc

Perfs @ 4257-4302'

OXY USA Inc. - Current Todd Lower SA Unit #313 API No. 30-041-10097

