

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

JAN 28 2009

HOBOCD

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-041-20065
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 0G174
7. Lease Name or Unit Agreement Name: Todd Lower SA Unit
8. Well Number 310
9. OGRID Number 16696
10. Pool name or Wildcat Todd Lower San Andres (Assoc)

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4136'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator  
OXY USA Inc.

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location  
Unit Letter J; 2180 feet from the south line and 1980 feet from the east line  
Section 31 Township 7S Range 36E NMPM County Roosevelt

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4136'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

The Oil Conservation Division **Must be notified**  
**24 hours prior** to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 1/27/09

Type or print name David Stewart

E-mail address:

david\_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Mailey Brown TITLE msb DATE 2/3/2009

Conditions of Approval, if any: **COMPLIANCE OFFICER**

TLSAU #310 - 30-041-20065

TD-4333' Perfs-4280-4315'

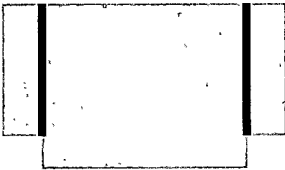
8-5/8" 24# @ 301' w/ 150sx, 12-1/4" hole, TOC-Surf-Circ  
5-1/2" 14# csg @ 4333' w/ 250sx, 7-7/8" hole, TOC-2745'-Calc

Circ Hole w/ 10# MLF and between plugs

1. RIH & Set CIBP @ 4230' M&P 25sx cmt
2. M&P 25sx cmt @ 3560-3425'
3. Cut & Pull 5-1/2" csg @ +/- 2440'
4. M&P 45sx cmt @ 2490-2340' WOC-Tag
5. M&P 45sx cmt @ 2100-1980' WOC-Tag
6. M&P 45sx cmt @ 1200-1085' WOC-Tag
7. M&P 130sx cmt @ ~~351~~' -Surface

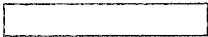
OXY USA Inc. - Proposed  
Todd Lower SA Unit #310  
API No. 30-041-20065

130sx @ 351'-Surface

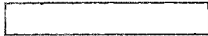


12-1/4" hole @ 301'  
8-5/8" csg @ 301'  
w/ 150sx-TOC-Surf-Circ

45sx @ 1200-1085' WOC-Tag



45sx @ 2100-1980' WOC-Tag

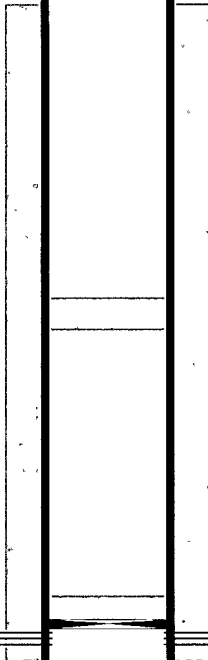


45sx @ 2490-2340' WOC-Tag



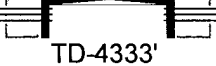
Cut & Pull 5-1/2" csg @ +/- 2440'

25sx @ 3560-3425'



7-7/8" hole @ 4333'  
5-1/2" csg @ 4333'  
w/ 250sx-TOC-2745'-Calc

CIBP @ 4230' w/ 25sx

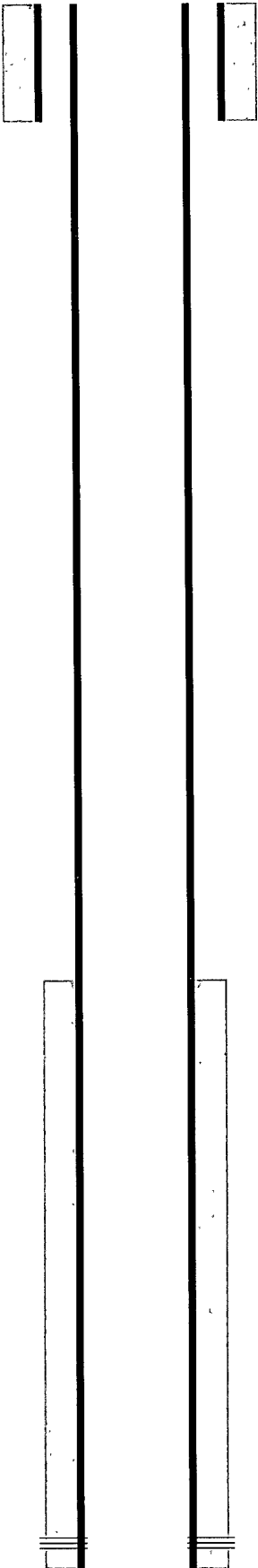


Perfs @ 4280-4315'

TD-4333'

OXY USA Inc. - Current  
Todd Lower SA Unit #310  
API No. 30-041-20065

12-1/4" hole @ 301'  
8-5/8" csg @ 301'  
w/ 150sx-TOC-Surf-Circ



7-7/8" hole @ 4333'  
5-1/2" csg @ 4333'  
w/ 250sx-TOC-2745'-Calc

Perfs @ 4280-4315'

TD-4333'