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Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W. Grand Ave, Artesia, NM 88210
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1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-21229
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 23267
7. Lease Name or Unit Agreement Name: Langlie Lynn Queen Unit
8. Well Number 16
9. OGRID Number 162928
10. Pool name or Wildcat Langlie Mattix 7 RVRs/Queen/GB
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WIW
2. Name of Operator Energen Resources Corporation
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705
4. Well Location Unit Letter F : 1980 feet from the North line and 1980 feet from the West line Section 26 Township 23S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Casing repair - MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

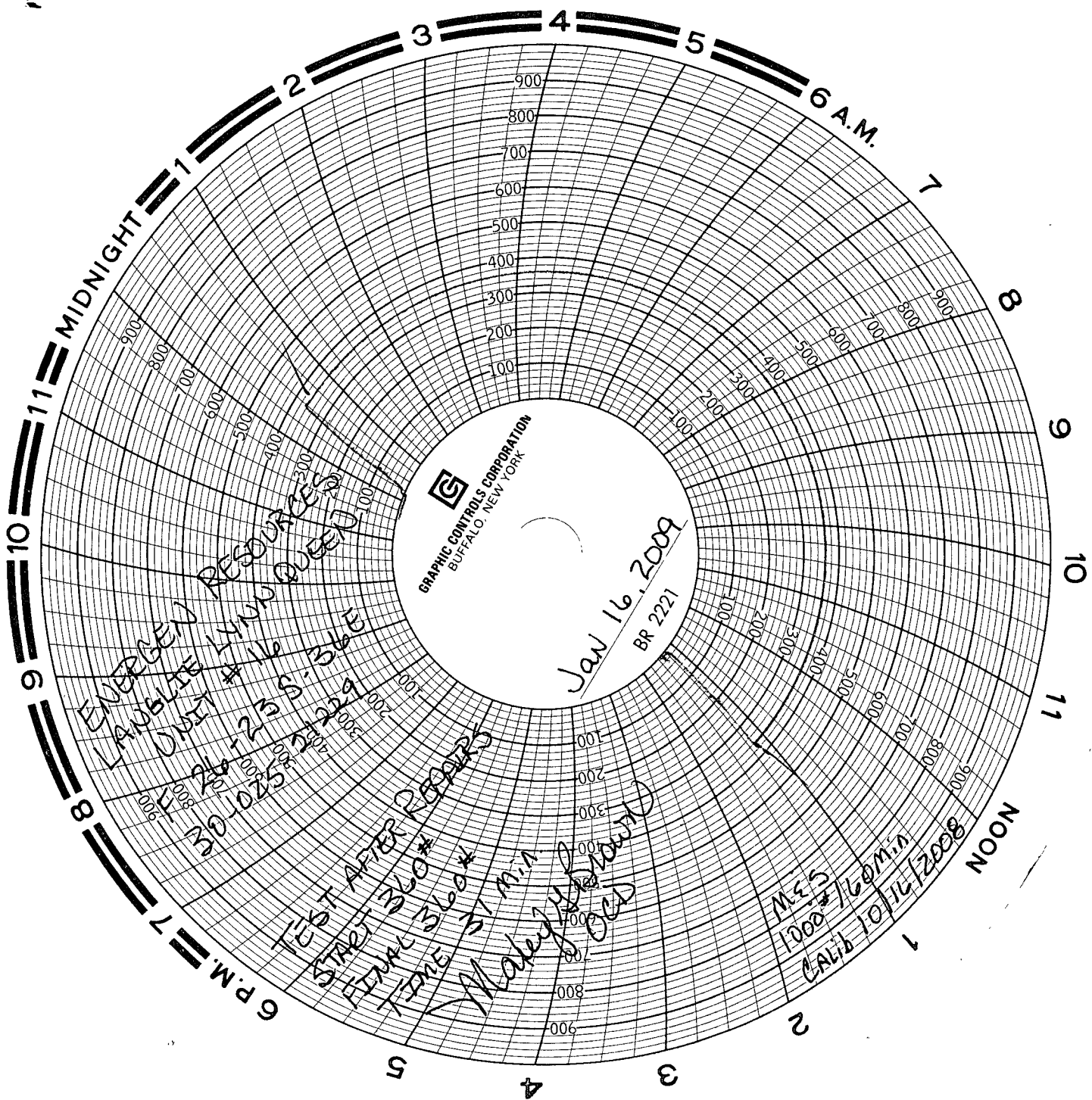
SIGNATURE Tracie J Cherry TITLE Regulatory Analyst DATE 02-02-09

Type or print name Tracie J Cherry E-mail address: PHONE 432/684-3692

For State Use Only

APPROVED BY Tracie J. Hill TITLE DISTRICT 1 SUPERVISOR DATE FEB 04 2009

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Jan 16, 2009
BR 2221

EMERGENCY RESOURCES
LAURENCE LYNCH
UNIT # 116
26-23 S. 36E
30-025-21-229

TEST AFTER REPAIRS
START 360*
FINAL 360*
TIME 31 min
Makay D. Brown

MES
1000*
CALIB 10/16/2008

Energen Resources Corporation
Langlie Lynn Queen Unit #16
30-025-21229
Sec 26, T-23S, R-36E, NMPM
Location 1980' FNL & 1980' FWL
Lea County, NM

10/24/08

Well SI for failed MIT w/small leak in annulus. Test for csg leak.

10/27/08 – 10/31/08

Set RBP @3400'. Set pkr and isolate csg leak 869' – 885'. RU wireline and shoot sqz hole @ 874'. Pump into csg. Mix & pump 50 sx class 'C' cmt (15 PPG, 1.3 yield). RD BJ Services. SI well and WOC

11/2/08 – 11/05/08

Tag cmt @325', drill out cmt. Pressure test to 500#, lost to 430# in 30 min. Isolate leak in same area. RDPU WO re-sqz.

11/12/08

MIRU PU. RU Halliburton, Spot 22sx SqueezeCrete (11.3 PPG, 1.35 yield). Staged & pressure to 650#, fell to 624#. RD Halliburton w/pressure on well. SDON.

11/17/08 – 11/18/08

Drill out cmt. Pressure csg to 500#, lost 30# in 30 min. Release rig 11/18/08

12/05/08

MIRU PU. RU Schlumberger. Pump 43 sx SqueezeCrete (14 ppg, 1.61 yield). SI well and RD Schlumberger.

12/08/089 – 12/12/08

MIRU PU. Tag TOC @ 394'. Drill out cmt. Test sqz, leaked off.

RIH w/csg scraper. Clean csg and fill. Retrieve RBP at 3400'. RD PU. WO Weatherford roll in patch.

01/05/09 – 01/09/09

MIRU PU. Finish cleaning out wellbore. RIH w/30' epoxy coated, Weatherford Internal csg patch. Set liner. Tag top of liner @862', bottom of liner @892. SI well for liner to cure.

01/12/09 – 01/15/09

Open well. Set pker @ 3408'. Test csg to 450# for 30 min w/8 psi loss. Reset pker, retest to 425# w/no loss.

01/17/09

RU pump truck, test csg to 360#, charted for 31 min. w/no drop. Maxey Brown on location to witness test.

RDPU. Return to injection 01/19/09